(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (\*\*\*\*\*\* ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form to filed diffing 3-dendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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			OVERCÆIN	OC AN ALLO	MAZA DI E EOD	(Place)	JOWN AS:			(220.)		
C	ontin	can to 1	011 00	mnanv	WABLE FOR State-10	Well No	3-1	in	NW	NW	1/4.	
<u>v</u>	Compa	my or Oper	ator)	01 C	(Lease)	, ********************************	Tahh	n <b>4 1</b>		,		
D	(Company or Operator) D Sec. 10			, T. 21-5	started	, NMPM.,	1400	Ork		<b>-</b>	Pool	
U	L	ea		County. Date 3473 DF Total Depth 7500 FBTD 6705							59	
	Please ir dicate loc			Elevation	"3473' I Pay 6191'	Tota:	of Prod. Fo	75001	PBTD_ Tubb	67051		
D	С	В	A	PRODUCING IN		Name	01 1100. 10					
Х				PRODUCTING TH	6101-6	5222 62	52-6300					
E	F	G	Н	Perforations	6191-6	Depth	n Chao	74991	Depth	66941		
						Casi	ng snoe		, aptud-			
L	K	- <del>  J</del>	I	OIL WELL TES	<del></del>						Choke	
			-		d. Test:							
- 1/	N		P	Test After A	Acid or Fracture	Treatment (aft	er recovery	of volume	of 011 ea <b>?</b> .	Cho	ume of oke3/Lt	
M	14			load oil use	ed): 65 bb	ls,oil,	bbls wate	r in	hrs,	min. 512	e <b>7/</b> 4	
				GAS WELL TES	-							
					d. Test:							
	•	_	nting Recor		esting (pitot, b							
,	isc	Fret	Sax	1	Acid or Fracture					s flowed		
13	3/8"	240	250	Choke Size_	Method	of Testing:						
			1610	Acid or Frac	ture Treatment	Give amounts o	f materials	used, such	n as acid	, water, oi	.1, and	
9	2/8"	31501	1612	_ , A	cidized W	/8.000 Ga	ls					
•	7"	74991	835	Casing 1.500 Tubing Date first new 8-29-59								
				Oil Transpo:	rter Texa	s-New Mex	ico Pir	e Lin	e Comp	any		
L				1	Skal	1 v 011 Cc	wnenw					
Rema	rks:	Ihis.w.	ell fo		inkard Oi productiv	1 Tubbo G	as bual	b Gas	inkard Unit	1 <b>1</b> 5		
					be cancel		Lane	tes	38	0		
		1.NW/4	Sec 10	/ SHOULU	DC CATIOUS	and complete t	o the hest o	f my knov	vledge.			
					above is true	and complete to Cont	in <b>ent</b> a	LÓ11	Compai	n <b>y</b>		
Appro	oved				, 19		1/2/000	pany or O	perator)			
	OIL	CONSEI	RVATION	COMMISSI	ON	By:	Jans	(Signatur	<u></u> )			
	<u> </u>	• (	1//-	e Tr	1.1	Tiele Di	Lstrict	Super	inten	dent		
Ву:	6.67	<u>, L. L</u>	1.2	and the second		TitleSer	nd Commur	ications r	egarding	well to:		
Title		Ł	11/	grand T		Name	. Conti	nental	011	Compan	<b>y</b>	
'3 N	mbcc;	WAM;	Pan Am	-Hobbs-2	;	Name				New M		
.1-M	id-2	file				Address						