

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 13 AM 10:34

COMPANY Continental Oil Company  
(Address)

LEASE State 10 WELL NO. 3 UNIT D S 10 T 21S R 37E  
DATE WORK PERFORMED 6-13-55 POOL Drinkard oil - Tubb gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Plug Back and  
Equal Complete

Detailed account of work done, nature and quantity of materials used and results obtained.  
Before: TD Line 7500, 13 1/2" Elev. 3473. Pay 7445-75. Casing point 7" at 7499. Perfs. 6191-6232. The well was found not to be commercially productive and was shut in on 7-8-55.  
Work Done: Drinkard: Perforated 6191-6232, 6252-6300, 6598-6624, 6676-6701, 6710-18, 6727-45. Perfs. acidized with 4,000 gals, sandfraced with 12,000 gals free oil, 10,500# sand, 100 bbls diesel oil and 110 gals 3-N emulsion breaker. Plugged back to 6468. Tubb: Perforated 6191-6232, 6252-6300. Perfs. were sandfraced with 12,000 gals oil, 10,500# sand.  
After: TD Line 7500, PR 6705. Drinkard: Pay Drinkard 6468-6701. Flowed 26 bbls oil, 96 bbls water, in 24 hrs thru 48/64" choke on 2" tbg. TP 100, no CP, gas volume 252 SCFD, GOR 10,000. Allowable 14 bbls. PL conn. Texas - New Mexico PL Co. Test 4-24-55. Tubb: Pay Tubb 6191-6300. Calculated open flow potential 1200 SCFD, 16.5 bbls distillate. SIP 1843. Deliverability at 600 gals at 1050, at 150 is 1255 SCFD. Est. allowable 1000 SCFD. PL conn. 24 hrs. Started 1-30-55, completed 6-13-55, tested 5-5-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3473 TD 7500 PBD          Prod. Int. 7445-75 Compl Date 5-5-55  
Tbng. Dia 2 Tbng Depth          Oil String Dia 7 Oil String Depth 7499  
Perf Interval (s) 7445-75  
Open Hole Interval          Producing Formation (s) Line

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Before workover well pro-	Cil: 4-24-55
	duced no oil, gas or water.	Gas: 5-5-55
Oil Production, bbls. per day		26
Gas Production, Mcf per day		1195
Water Production, bbls. per day		96
Gas-Oil Ratio, cu. ft. per bbl.		10,080
Gas Well Potential, Mcf per day		1200
Witnessed by <u>        </u>		(Company)

OIL CONSERVATION COMMISSION

Name C. M. Brader  
Title           
Date         

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name           
Position District Superintendent  
Company Continental Oil Company