

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

Pool: Tubb Date: 5-5-55 *WCS SEP 13 AM 10:33*
 Company: Continental Oil Co. Lease: State 10 Well No. 3-2
 County: Lea Sec. 10 Twp. 21S Rge. 37E Loc. 990' FNL & 840' FWL
7 ID casing set @ 7499 ; ID tubing _____ OD tubing set @ _____
 Pay zone from 6191 to 6300; Separator gas gr. 692 Barometer rdg. _____
 Reservoir temperature _____ ° Produced through: csg. ☒ tbg. _____
 Average gas/liquid ratio during test: _____ Cu. ft. /bbl. gravity of liquid _____ ° API
 Size of meter run or prover: 4" Flow prover

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing 1843.2 Tubing _____ PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap ☒ Pipe tap _____	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
<u>1</u>	<u>.500</u>					<u>238.2</u>			<u>50°</u>

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
<u>1</u>	<u>1191</u>	<u>8,304,407</u>
<u>2</u>		
<u>3</u>		
<u>4</u>		
<u>5</u>		

Absolute Open Flow 1200 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: CC E, CCC Position: District Superintendent

Company: Continental Oil Company Address: Box 68, Eunice, New Mexico

Please plot curve on back

