Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REO	JEST F	OR ALI	OWAF	RIFAN	JD A	UTHOF	RIZAT	ION					
I.	i ica	TOTRA												
Operator									Well API No. 30 - 025 - 0646 ()					
Lewis B. Burleson, Inc.									30-	025-06	046			
P. O. Box 2479	M	lidlan	d, Te	exas	7970) 2								
Reason(s) for Filing (Check proper box)						Other	(Please ex	plain)						
New Well		Change in							•					
Recompletion	Oil		Dry Gas											
Change in Operator If change of operator give name	Casinghe	ad Gas X	Condens	ate										
and address of previous operator														
II. DESCRIPTION OF WELL	AND LE	ASE												
Lease Name							nd of Lease Lease No.							
State 10 Location		1 Wantz				ADO				Federal or Fe	·e			
<u></u>	C	90	_		Norti	า		990			Wes	s t		
			. Feet Fro	m The		Line	and	3.30	Fe	et From The		Line		
Section 10 Townshi	p 21	. - S	Range	37	는 	, NM	IPM,		Lea	ì		County		
W DECYCNIATION OF TO AN	IOD O DAW	7D 07 0					2011	N 601/	oce.u	AN CORO E	EE 0.1.01			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conder	IL AND	NATU						AN CORP E				
(X M XXXXXX X X XXXXX PERMIAN						Address (Give address to which approved copy of this form is to be sent) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX								
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved								
Texaco USA	1	1	,	,	Р.	0.	Box	<u> 1137</u>		Eunice	, N.M.	88231		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas ac	tually	connected?		When	?				
If this production is commingled with that	from any ot	her lease or	pool, give	comming	ing order	numbe								
IV. COMPLETION DATA												*		
Designate Type of Completion	- (X)	Oil Well		as Well	New 1	Vell	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total De	Total Depth				XX				
2/18/91 W.O.	4/2	8285'					P.B.T.D. 732	0 '						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil	Top Oil/Gas Pay				Tubing Depth .				
3460 GR	Abo				<u> </u>					Tubing Depth,				
	holes	·)								Depth Casir	ng Shoe			
0883-7873 (27		<u></u>	CASINI	CAND	CELCE	וארייו	C DECC	DD		1				
HOLE SIZE	7	CEMENTING RECORD DEPTH SET					SACKS CEMENT							
7 "	CASING & TUBING SIZE				7595'					275 sx.				
V. TEST DATA AND REQUES	TFOR	ALLOW	ARLE		<u> </u>									
				l and must	be equal	lo or e	exceed ton a	llouphie	for this	denth or he	for full 24 ho	\		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)								
4/25/91	4/25/91				Pumping					•				
Length of Test 24 hours	Tubing Pro	Casing Pressure					Choke Size							
Actual Prod. During Test	Oil - Bbls.									G	-11			
	77	Water - Bbis.					Gas- MCF 9 7							
GAS WELL	·				l					L				
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Co	adens	te/MMCF			Gravity of C	Ondensale			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					Choke Size				
VI ODED ATOD CEDTERS	A TITTE OF				\ \				 -			·····		
VI. OPERATOR CERTIFIC				CE		\circ		NISE	D\/	TION	חואופול	7 N I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION								
is true and complete to the best of my k	nowledge a	nd belief.				-	A				29 2 1 j A			
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fef I Challen						By Paul Kauta								
Signature B. Burles	0 n	Pres	iden	t	B	y		<u></u>	Geolo Geolo	zis t	· · · · · · · · · · · · · · · · · · ·			
Printed Name	^ 1 1	5/683-	Title		+:	+10		E 32	- A 0 0 0					
4/29/91 Date	915		4747		''	tle_		•						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.