

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 10
8. Well No. 1
9. Pool name or Wildcat Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Lewis B. Burleson, Inc.	
3. Address of Operator P. O. Box 2479 Midland, Texas 79702	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>21-S</u> Range <u>37=E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3460' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-perf after pipe job ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 7595' of 4-1/2" inside 7" casing. Cemented with 275 sxs. of Class C cement. Ran bond log and top of cement is 4000'. Drinkard-Blinbry Tubbs section is behind pipe and cement and is dedicated to Shell Unit. Perfed the Montoya Section 7366 to 7444 (43 holes), acidized with 5000 gals. Swab & pump formation water on two week pumping test. Set CIBP @7320' with 15' cement cap. Perf from 6883-7073' (27 holes). Acidized with 10,000 gals. of acid. Put on pump and returned to production at a rate of 77 BOPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steven L. Burleson

TITLE

Vice-President

DATE

4/29/90

TYPE OR PRINT NAME

Steven L. Burleson

TELEPHONE NO. 915/683-4747

(This space for State Use)

Original by
Paul [unclear]
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 1 1991

3a Blinbry

