NI MEXICO OIL CONSERVATION COMMIS N

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company	Leas	e Lockhart B=35	State 10 No	
Location Unit	Twp	Rge	County	
of Well Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	ea Choke Size
Upper Compl Blinebry	011	F	Tbg	35/64
Lower Compl Wantz Abo	Oil	F	Tbg	30/64
Compij wantz Abo	FLOW TEST			30/04
Both zones shut-in at (hour, date):	8:45 a.m. 2	-8-71		
Well opened at (hour, date):	8:45 a.m. 2	-9-71	Upper Completion	Lower Completio
Indicate by (X) the zone producing		• • • • • • • • • • • • • • • • • • • •		X
Pressure at beginning of test		• • • • • • • • • • • • • • • • • • • •	450	550
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>No</u>	No
Maximum pressure during test		• • • • • • • • • • • • • • • • • • • •	550	550
Minimum pressure during test		• • • • • • • • • • • • • • • • • • • •	450	75
Pressure at conclusion of test		• • • • • • • • • • • • • • • • • • • •	550	75
Pressure change during test (Maximum m	ninus Minimum)	• • • • • • • • • • • • • • • • • • • •	100	475
Was pressure change an increase or a d	lecrease?	Total Tin		Dec
Well closed at (hour, date): 8:45. Oil Production During Test: 10 bbls; Grav. 37°	Gas Pro	Production	on 24 hours	300
		168693.0	Mor; Gon 3	300
Remarks No evidence of communication	n			
	FLOW TEST 1	NO 2		
Well opened at (hour, date): 8:45			Upper Completion	Lower Completion
Indicate by (X) the zone producing	Z • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • •	х	
Pressure at beginning of test	• • • • • • • • • • • • • •		650	675
Stabilized? (Yes or No)	•••••	• • • • • • • • • • • • • • • • • • • •	<u>No</u>	No
Maximum pressure during test	• • • • • • • • • • • • •		650	750
Minimum pressure during test	••••••	• • • • • • • • • • • • • • • • • • • •	350	675
Pressure at conclusion of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	370	7 50
Pressure change during test (Maximum m	uinus Minimum).		300	75
			Dec	75 Inc
Was pressure change an increase or a defect well closed at (hour, date) 8:45 a.:	m. 2-12-71 Gas Produ	Total time Production	on · 24 hours	Inc
Was pressure change an increase or a defect of the delta	m. 2-12-71 Gas Produ 7°; During Te	Total time Production	on · 24 hours	Inc
Was pressure change an increase or a d Well closed at (hour, date) 8:45 a. Oil Production During Test: 8 bbls; Grav. 3	m. 2-12-71 Gas Produ 7°; During Te	Total time Production	on · 24 hours	Inc
Was pressure change an increase or a defect of the well closed at (hour, date) 8:45 a. Oil Production During Test: 8 bbls; Grav. 3 Remarks No evidence of communication knowledge.	m. 2-12-71 Gas Produ 7°; During Te	Total time Production action est 56.6	on · 24 hours MCF; GOR 707	Inc 5 st of my
Pressure change during test (Maximum mass pressure change an increase or a description of the description of	m. 2-12-71 Gas Produ 7°; During Te	Total time Production action est 56.6	on · 24 hours MCF; GOR 707	Inc 5 st of my

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HOBBS, N. M.

