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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 7/1
Form C.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

2 20 AM 10 02

WELL RECORD

PB & DUAL COMPLETE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

State 10

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 10, T. 21S, R. 37E, NMPM.

Wants Abo & Blinbry Gas Pool, Lea County.

Well is 990 feet from North line and 990 feet from West line

of Section 10. If State Land the Oil and Gas Lease No. is

Work Drilling Commenced 3-2-62, 19. Work Drilling was Completed 3-13-62, 19.

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head 3473' KB. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from Wants Abo 6925 to 7085 No. 4, from Blinbry Gas 5665 to 5860

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
NO CHANGE							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
NO CHANGE						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Blinbry - 12,500 Gals. Acid

Abo - 24,000 gals lease crude, 21,000 lbs sand and 1200 lbs "ADOMITE".

Result of Production Stimulating Blinbry - 359 MCFG / 16.5 Bbls. distillate in 3 1/2 hours for cost of 7500 MCFG

Abo - 269 BO, 20 BAW W/641 MCFG in 24 hours

0/5 NMCCC WAM File - Pan Am-Hbs -3; Ros-2; Stan-Houst, Mid 1 ea. Depth Cleaned Out

BOARD OF DRILL-STEM AND SPECIAL T 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**Blinberry - 3-29-62**....., 19.....
Abc - 3-16-62

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....**7300**.....M.C.F. plus.....**16.5 Bbls**.....barrels of
liquid Hydrocarbon. Shut in Pressure.....**1495.2**.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....**NO CHANGE**
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.....
T.....
T.....
T.....
T.....
T.....

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.....
T.....
T.....
T.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO CHANGE				BEFORE WORKOVER - TD 8285', KB 12', ELEV 3473' KB, CSG PT 7" AT 8279', PAY McKEE 7800-7974',			
PERF 7800-55', 7865-7920', 7936-74'. WELL TSD PRIOR TO WORK OVER. WORK DONE - SET CIEP AT				7715'. RAN CMT BOND LOG. PERF ABO 6925-35', 6960-80', 6990-7000', 7045-55' AND 7075-85'			
W/2 JSPP. TIED PERFS 7045-85' W/5000 GALS ACID, 6925-7000' W/7500 GALS ACID USING MULTIPLE				PACKERS. SET PKR AT 6690'. INSTALLED DUAL HEAD. PERF BLINBERRY 5665-95', 5725-35', 5760-70',			
5805-30' AND 5850-60' W/2 JSPP. FRACED INTERVAL 5665-5860' W/24,000 GALS LEASE CRUDE, 21,000				LBS SE & 1200 LBS "ADONITE" USING 180 BALL SEALERS. RAN DUAL TEG W/DUAL PKR SET AT 6690'.			
PERF ABO TAIL PIPE. AFTER WORKOVER - TD 8285', PB 7715', KB 12', ELEV. 3473' KB, CSG PT 7"				AT 8279', PAY - BLINBERRY 5665-5860', ABO 6925-7005', PERK - BLINBERRY 5665-95', 5725-35', 5760-			
70', 5805-30' AND 5850-60', ABO 6925-35', 6960-80', 6990-7000', 7045-55' AND 7075-85'. IP -				BLINBERRY - ON MULTI-POINT IF TEST F 359 MC/FP W/16.5 BBLs 45.7 DEG GRAV. DIST IN 3 1/2 HRS FOR			
COMP OF 7300 MC/FPD. DEL AT 600 PSIG - 6400 MC/FPD. DEL AT 150 PSIG - 7220 MC/FPD. GDR -				21,758. SIP - 1495.2 PSIA. EST DAILY ALLOW 276 MC/FPD. TSTD 3-29-62. ABO - F 269 BO, 20			
RAW, W/641 MC/FP IN 24 HRS GOR 2383, DOR 269, CHK 20/64" TPO,PKR, DAILY ALLOW 84 BO. TSTD 3-				16-62. WORKOVER STARTED 3-2-62, COMP 3-13-62.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Continental Oil Company**.....

Address.....**Box 68, Duran, New Mexico**.....

Name.....**J.R. Parker**.....

Position or Title.....**District Superintendent**.....

4-17-62
(Date)