

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 17 PM 2:53

|                                                   |                                                 |                         |                      |                                              |                     |  |  |
|---------------------------------------------------|-------------------------------------------------|-------------------------|----------------------|----------------------------------------------|---------------------|--|--|
| Name of Company<br><b>Continental Oil Company</b> |                                                 |                         |                      | Address<br><b>Box 68, Eunice, New Mexico</b> |                     |  |  |
| Lease<br><b>State 10</b>                          | Well No.<br><b>1</b>                            | Unit Letter<br><b>D</b> | Section<br><b>10</b> | Township<br><b>21S</b>                       | Range<br><b>37E</b> |  |  |
| Date Work Performed<br><b>3-13-62</b>             | Pool<br><b>Blinebry Gas &amp; Wants Abo Oil</b> |                         |                      | County<br><b>Lea</b>                         |                     |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**WORK DONE:** Set CIBP at 7715'. Ran amt Bond Log. Perf Abo 6925-35', 6960-80', 6990-7000', 7045-55' and 7075-85' W/2 JSPP. Trtd Perfs 7045-85' W/5000 Gals. acid. 6925-7000' W/7500 gals. acid using multiple pkrs. Set pkr at 6690'. Installed dual head. Perf Blinebry 5665-95', 5725-35', 5760-70', 5805-30' and 5850-60' W/2 JSPP. Fraced interval 5665-5860' W/24,000 gals lease crude, 21000 lbs sd and 1200 lbs "Adomite" using 180 ball sealers. Ran dual thg. w/dual pkr set at 6690'. Perf Abo tail pipe.

**AFTER WORKOVER:** TD 8285', FB 7715', KB 12', Elev 3473' KB, Csg Pt 7" at 8279', Pay - Blinebry 5665-5860', Abo 6925-7085', Perf - Blinebry 5665-95', 5725-35', 5760-70', 5805-30' and 5850-60', Abo 6925-35', 6960-80', 6990-7000', 7045-55' and 7075-85'. IP - Blinebry - on multi-point BP test F 359 MCFG W/16.5 bbls 45.7° grav dist in 3 1/2 hrs for COFP of 7300 MCFPD. Del at 600 PSIG - 6400 MCFPD. Del at 150 PSIG - 7220 MCFPD. GDR - 21,758. SIP - 1495.2 PSIA. Est daily allow 276 MCFPD. Abo - F 269 BO, 20 BAW W/641 MCFG in 24 Hrs, GOR 2383, DOR 269, chk 20/64", TP 0, pkr. Daily allow 84BO. Work over started 3-2-62, Comp 3-13-62.

|                                    |                                     |                                       |
|------------------------------------|-------------------------------------|---------------------------------------|
| Witnessed by<br><b>R. C. Lloyd</b> | Position<br><b>Drilling Foreman</b> | Company<br><b>Continental Oil Co.</b> |
|------------------------------------|-------------------------------------|---------------------------------------|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|                                                                 |                              |                                        |                                         |                                   |
|-----------------------------------------------------------------|------------------------------|----------------------------------------|-----------------------------------------|-----------------------------------|
| D F Elev.<br><b>3473'</b>                                       | T D<br><b>8285'</b>          | P BTD                                  | Producing Interval<br><b>7800-7974'</b> | Completion Date<br><b>2-24-53</b> |
| Tubing Diameter<br><b>2 1/2"</b>                                | Tubing Depth<br><b>7970'</b> | Oil String Diameter<br><b>7"</b>       | Oil String Depth<br><b>8279'</b>        |                                   |
| Perforated Interval(s)<br><b>7800-55', 7865-7920', 7936-74'</b> |                              |                                        |                                         |                                   |
| Open Hole Interval                                              |                              | Producing Formation(s)<br><b>McKee</b> |                                         |                                   |

## RESULTS OF WORKOVER

| Test            | Date of Test                       | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|------------------------------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>TSD</b>                         |                    |                      |                      |                    |                          |
| After Workover  | <b>B - 3-29-62<br/>A - 3-16-62</b> | <b>269</b>         | <b>641</b>           | <b>20</b>            | <b>2383</b>        | <b>7300</b>              |

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                                          |                                            |
|------------------------------------------|--------------------------------------------|
| Approved by<br><i>Leslie H. Clements</i> | Name<br><b>J. R. Parker</b>                |
| Title                                    | Position<br><b>District Superintendent</b> |
| Date                                     | Company<br><b>Continental Oil Company</b>  |

0/3 NOCC; SIO-2; WAM; Pan-Hbs-; Atl-Ros-2; Std-Houst, Mid l ea.; File