NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OF RECOMPLETE

begins. If changes in the proposed plan are considered advisable, a	ration Commission and approval obtained before drilling or recompletion copy of this notice showing such changes will be returned to the sender need following approval. See additional instructions in Rules and Regula-
Habba, New Yorkiso	Jacombar 10, 1952
(Place)	(Date)
OIL CONSERVATION COMMISSION	

SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as Company or Operator) 174 beats 10, Well No....., in....., (Unit) The well is (Lease) ______line and 590 14000 located feet from the line of Section T 215 , R , NMPM. Pool, County (GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. If patented land the owner is..... \cdot **D** В \mathbf{C} Α Address We propose to drill well with drilling equipment as follows: E F G Η The status of plugging bond is.... Drilling Contractor Said a Orillia, January L ĸ J I M N O P We intend to complete this well in the formation at an approximate depth of feet. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 3/84 llon 236 250 11,400 1360 13.777 Dan 32XP 1045 If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) Approved....., 19......, Except as follows:

OIL CONSERVATION COMMISSION

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COUNTY LEA FIELD Blinebry/Wantz-Ado state NM OPR CONTINENTAL OIL COMPANY MAP 1 State 10 Sec. 10, T-21-S, R-37-E CO-ORD 990' fr N & W Lines of Sec. Re-Spd 7-21-65 CLASS Re-Cmp 8-3-65 FORMATION DATUM FORMATION DATUM CSG & SX - TUBING 13 3/8" 2361 250 9 5/8" 1308 31281 7" 82791 1330 LOGS EL GR RA IND HC A TD 8815' PBD 7715'

IP Blinebry Perfs 5754-6002' Flwd 121 BOPD. Pot. Based on 24 hr test thru 24/64" ohk., OF 190#, OP 410#, GOE 7150.

Abo Perfs 6925-7085' - NO CHANGE

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CONT. PROP DEPTH TYPE

DATE

F.R.C. 11-18-63; CWWO Orig. #1-S State 10; comp from Blinebry gas perfs 5665-5860' & Abs perfs 6925-7085' OTD 8815', PBD 7715', COMPLETE.

11-15-65 TD 8815', PBB 7715', COMPLETE.

Squeezed perfs 5665-5860' W/100 sx.

Perf (Blinebry) @ 5728', 5754', 5773', 5825', 5853', 5898', 5942', 6002' W/1 SPI

Ac. 1000 gals.

Frac 30,000 gals oil + 30,000# sd. 5728-6002' Squeeze jcb broke down;

Re-Squeezed perfs 5728-73' W/50 sx.

Re-Perf (Blinebry) @ 5754', 5773' W/1 SPI

Ac. 1000 gals.