

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>State 10</u>			Well No. <u>2</u>	
Location of Well	Unit <u>E</u>	Sec <u>10</u>	Twp. <u>21</u>	Rge <u>37</u>	County <u>Lee.</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Blaine bny</u>		<u>Gas</u>	<u>flow</u>	<u>Tbg</u>	<u>open</u>	
Lower Compl	<u>Dn in G and.</u>		<u>Oil</u>	<u>flow</u>	<u>Tbg</u>	<u>2 1/4</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 am. 6-13-83

Well opened at (hour, date): 6-14-83 @ 9:00 am.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>255</u>	<u>175</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>255</u>	<u>175</u>
Minimum pressure during test.....	<u>0</u>	<u>175</u>
Pressure at conclusion of test.....	<u>40</u>	<u>175</u>
Pressure change during test (Maximum minus Minimum).....	<u>-215</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Dec.</u>	<u>-</u>
Well closed at (hour, date): <u>6-13-83 @ 9:00 am.</u>	Total Time On Production <u>24</u>	
Oil Production	Gas Production	
During Test: <u>10</u> bbls; Grav. _____	During Test: <u>263</u> MCF; GOR <u>24,300</u>	
Remarks <u>No evidence of communications.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6-14-83 @ 9:00 am.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>265</u>	<u>180</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>280</u>	<u>180</u>
Minimum pressure during test.....	<u>270</u>	<u>50</u>
Pressure at conclusion of test.....	<u>280</u>	<u>50</u>
Pressure change during test (Maximum minus Minimum).....	<u>+10</u>	<u>-130</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Dec</u>
Well closed at (hour, date): <u>6-17-83 @ 9:00 am.</u>	Total time on Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>4</u> bbls; Grav. _____	During Test: <u>50</u> MCF; GOR <u>12,500</u>	
Remarks <u>No evidence of communications</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 21 1983 19
New Mexico Oil Conservation Commission

By _____
Title ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator Conoco Inc.
By T.E. Brooks
Title Production Tech.
Date 6-17-83.

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JUN 20 1983
O.C.S.
WOMEN'S GROUP