40. OF COPICS RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104 Supersedes Oli C-104 and C-
SANTA FE	REQUEST (FOR ALLOWABLE	Effective 1-1-55
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER OIL	•		
I G A S			
OPERATOR			
PROBATION OFFICE			
Constant To a			
Conoco Inc.			
Aldress P. O. D. 1700	Hobbs, New Mexico 8824	(0	
	110000, 1130	(Cincr (Please explain)	
Reason(s) for tiling (Check proper DOX)	Shange in Transporter of:	Change of corpor	tata nama from
New Well	Cit Dry Gu		Company effective
Recompletion	Cristrahead Gas Conden		Company effective
Change in Ownership	Condens	July 1, 1979:	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	Se Lease No
	2 Blinebry C		© 11249
State 10	a listing c		,5,1134
Location F 1G	9:h # / '	ne and 990 Feet From	14/
Unit Letter : 19	Feet From TheLin	ne and 770 Feet From	ine
Line of Section ID Tox	washin 21-5 Bange	37-F NMPM, LE	SA County
Line of Section (C) Tox	whiship A - 3 Hange	3)-12 ,	
	TOTAL OF AND NATIONAL CA	16	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent;
Name of Authorized Fransporter of Ch	Po ali	Bu 1500 Hidle	Trace.
lexas - New Mexico	singned Gas or Dry Gas	Address (Give address to which appring Lunica, N. M.	oved topy of this form is to be sent)
Name or Authorized Transporter of Ca Getty Oil Co	strighted Gis Gr D. y Gdas		
RI Paro Natural Gas Co.	Unit Sec. Two. P.ge.	Is gas actually connected? W	hen
If well produces oil or liquids,	Unit Sec. Two. rige.	13 943 4513417	
give location of tanks.	<u> </u>		
If this production is commingled wi	th that from any other lease or pool.	give commingling order number:	
COMPLETION DATA	Gii Weil Gas Weli	New Weil - Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Completi		1 1	
	Date Comps. Ready to Prod.	Total Depth	P.S.T.D.
Date Spudged	Date Compt. Ready to 1 104.	1.51.5.5	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF , RAB , RT , GR , etc.,	Name of Producting Commuter		
		,	Depth Casing Shoe
Reflorations :			
		D CENENTING BECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	3/10/10 0 = 1
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load o lepth or be for full 24 hours)	ii and must be equal to or exceed top a :
OIL WELL	able for this d	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	treading world transparing and	•
	1	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casting , loading	
	100 25	Water-Spis.	Gas-MCF
Actual Prod. During Test	C11-30.8.		
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cuore 2116
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
CENTIFICATE OF COMPENS	-	a Ennan a a	12 12 12
Thombu anxieu sha sha mha and	regulations of the Oil Conservation	APPROVED	19/9
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			liklon
		TITLE District Su	pérvisor
		11 11/	
And	•		n compliance with pur # 1104.
AM.	144	This form is to be filed i	n compliance with RULE 1104.
	nature	1	lowable for a newly drilled or deep manied by a tabulation of the devi

NMFULY) FILE

NMOCD (5)

Division Manager Title)

APPROVED
BY Crry Sitton
TITLE District Supervisor

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN2 5 1979
OIL CONSERVATION COMM.
NOBBS. N. W.