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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
C-7934	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State 10
3. Address of Operator P.O. Box 460, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 990' FEET FROM THE West LINE, SECTION 10 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3470 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

In order to restore State 10 #2 to a top allowable status, it was necessary to perform the following procedures:

Before workover-TD 8158 Im. PB 7947. Latest test dated 9-6-64, Flwd 16 BO, No wtr in 24 hrs W/406 MCFGPD. GOR 25,37. Pay Drinkard - Latest test dated 9-20-64 pmpd 20 BO 2 BW in 24 hrs W/15 MCFGPD. GOR 750. Work done - kill Blinebry, set CIBP @ 6567 above junk and placed 1 sx cmt on plug. Perf Drinkard 6506, 6508, 6515, 6527, 6530, 6546, 6553, 6555 W/1 JSPF. Acidized perfs 6505-6555 W/2000 gals 15% LSTNE & .5% HC2 acid. Fraced 6506-6555 W/15,000 gals crude 10,000# sd & 750# "ADOMITE" Additives. Fraced Blinebry 5800-5860 W/13,000 gals crude 13,000# sd & 650# "ADOMITE" Additives. Had communication after 13,000 gals frac. Set Pkr @ 5700 & pmpd 25 BO, no communication. Squeezed Blinebry perfs 5590-5860 W/200 sx class C cmt on 12-18-64. Drld out cmt. Perf Blinebry 5723, 5733, 5738, 5761, 5769, 5774m 5780, 5789, 5804, 5814, 5850, 5882. Fraced 5723-5882 W/30,000 gals crude, 15,000# sd, 1500# "ADOMITE" & 180,000 cu ft CO2. Acidized interval 5761-5882 W/5000 gals 15% LSTNE W/1/2 of 1% HC2. After workover Pay Blinebry 5723-5882. Flwd 65 Bbbls 39 Deg gravity oil, 5 BW in 5 hrs W/102 MCFGPD on 30/64 chk. CP Pkr, TP 400#. GOR 2569, DOR 312. Tested 1-1-65. Pay Drinkard 6506-6555. Flwd 80 bbls 39 deg gravity oil, 18 BW in 24 hrs W/79 MCFGPD on 26/64 chk. CP Pkr, TP 200#. GOR 988. Tested 1-1-65. Workover

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 1-15-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-3 SLO JM PAN AM HOBBS-3 ATL ROS-2, CALIF HOUS & MID - 1 ea.