NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

otice of Intention o Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention o Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other) See Below	Notice of Intention X (Other)	
OIL CONSERVATION COMMISS	Eunice, New	Mexico 1-3	2-63
·	(Piace)	(1)	late)
Gentlemen:			
	ion to do certain work as described below at to		
CONTLINENTAL VII Company or	ompany State : 10 ,T 21-S ,R 37-E	Well No.	in(Unit)
SW NW 1/4 of Sec	10 , _T 21-S , _R 37-E	NMPM. Drinkard &	Blinebry Pool
(40-acre Subdivision) Lea		•••••	
abject well is a Drine zone can be produ tring of tbg. On liner 20/64" choke, Ge ge of 6 BO, 2 BW, w	FULL DETAILS OF PROPOSED FOLLOW INSTRUCTIONS IN THE RULE inkard (Oil)-Blinebry Oil uced at any given time be 1-26-62, the Blinebry zor OR 6774. The Drinkard zo /119 MCFG daily, during the control of th	s and regulations) 1 dual completion. ecause the well comme flowed 62 BO, no one, presently TSD, the first 11 months	tains a single wtr, w/420 M produced an of 1962. The
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