Form C-103

ALTHUR ACTIVISM ON CONSE	TO MA TRIONI COMMISSI	(Revised 3-55)
MISCELLANEOUS R	RVATION COMMISSI EPORTS ON WELLS	HODAS OFFICE OCA
(Submit to appropriate District Office	e as ner Commission	n Rule 1106)
	u verila eta eta eta eta eta eta eta eta eta et	New Mexico 10:49
COMPANY COMPANA COMPANY (Add	lress)	W.S. M. W. C.
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LEASE State 10 WELL NO.	unit s 30	T 215 R 37E
DATE WORK PERFORMED To the state of the stat	<u>465 POOL Deink</u>	[*: <b>]</b>
		of Work of Cooling Shut of
This is a Report of: (Check appropriate)	block) Results	of Test of Casing Shut-of
Beginning Drilling Operations	Remed	ial Work
Plugging	Other	uel Complete
Detailed account of work done, nature an	d quantity of materia	s used and results obtained
		erforations plugged of
7611 50. 7160-88. 71 10-86. H. C. L. V.	in is-eg. Pagi g	mpletion: Drinkard (0 48-64, 6672-82, 6688-
Completion: Pay Brinkson Completion:	- Turk, 65914438, <b>6</b> 0 - 10 Meda - 61 - <b>6 K</b> i	48-64, 6672-82, 6688- ols water, in 24 hours
6704. Aridized w/0,000 pulses form thre $10/64$ choke on 20 this point of $2$		Das 33.6 MCFPD, GOR 11 Gas Completion: Pay
allowable 29, gravity 07.3.	Lagran da Karan Ka	Gas) Completion: Pay
Colombated coest field and a field of the	idata a mata a a a ma	Acidized w/2,000 gal
Ann wask in 2022 bettell to the state of the	그 난 시험 (15)를 합의하면 점점	-1215 MGTYU. LStimated
daily allowable to 300 when a fact that the based on 8-hour back-yrungs at 4.5 .	i by <b>bbls of gravit</b> Drilling strengd 1	y distillate per day 227-53. Workover stor
ed 7-20-55, completed 8-4-30.	Angel D. Alexabia	a 3470, DF 13.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		Nak anaa?
		Compl Date of comple
Thing. Dia Thing Depth Control Perf Interval (s) Abo 7634-50, 7200-63	Dil String Dia >=1/2 1   march = 6   1600 K = 51	Oil String Depth 7669
	ing Formation (s)	7000-008
Open Hole Interval Produc	ting F of matton (s)	
RESULTS OF WORKOVER:	BE	FORE AFTER
Date of Test	ji ng shubela <b>pri</b>	0i1 8-8-55 or Gas_8-4-55
Oil Production, bbls. per day		29
Gas Production, Mcf per day	<del></del>	369
Water Production, bbls. per day		9
Gas-Oil Ratio, cu. ft. per bbl.		1159
Gas Well Potential, Mcf per day		3280
Witnessed by		(Compone)
	I hereby certify the	(Company) at the information given
OIL CONSERVATION COMMISSION	above is true and o	complete to the best of
mola +	my knowledge,	200
Name /// Hermstrong	Name / / Yell	$\{(I,I,I,I,I,I,I,I,I,I,I,I,I,I,I,I,I,I,I,$
Title Oil & Con income	Name (C.	Superintendent
Date All Clare	Name Continue Company Continue	