NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this police in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checki	ing Below	
otice of Intention Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
otice of Intention Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
otice of Intention Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	Notice of Intention (Other)	Paug Back & Dually Notice of Intention (OTHER) Complete	x
L CONSERVATION COMMIS	SSION Furnice Nov. Marries	11)EE
NTA FE, NEW MEXICO	Eurice, New Mexico	July 28, 10	<i>1</i> 23
entlemen:		•	
Following is a Notice of Inten	tion to do certain work as described below at the	State 10	•
Continental (OLL Company	Well No. 2 in	E
SW 1/4 NW 1/4 of Sec	or Operator) 10 , T. 215 , R. 37E , N	IMPM Drinkard-Blinebry	(Omt)
This well drille	FULL DETAILS OF PROPOSED PLATE FOLLOW INSTRUCTIONS IN THE RULES and to TD of 8161 in the Makee	AN OF WORK AND REGULATIONS) formation and found to be r	on-
This well drilled productive. Then plug not commercially productive is reforate sections: 6624 perforations with 300 complete as Drinkard Blinebry gas section:	FULL DETAILS OF PROPOSED PLE FOLLOW INSTRUCTIONS IN THE RULES	AN OF WORK AND REGULATIONS) formation and found to be r when tested, this section is 5-54. to the Drinkard formation, 2', 6688'-6704' and acidise ne and 3000 gals, LSTNE. I by setting packer and performance in the performance of the performance in the	per- thru ctal crating
This well drilled productive. Then plug not commercially productive is referred sections: 6624 perforations with 300 complete as Drinkard Blinebry gas sections with 2,000 gals. ISTM sand per gallon.	FULL DETAILS OF PROPOSED PLE FOLLOW INSTRUCTIONS IN THE RULES of to TD of 8161' in the McKee: ged back to the Abo formation, a luctive. Temporarily shut in 5-1; equested to plug this well back 1-6638', 6648'-6664', 6672'-668 00 gals. ISTNE, 300 gals. kerose oil well and Blinebry gas well in 5590'-5685', 5720'-5788', 5800	AN OF WORK AND REGULATIONS) formation and found to be rewhen tested, this section is 5-54. to the Drinkard formation, 2', 6688'-6704' and acidise ne and 3000 gals. ISTNE. It by setting packer and performance in the section of the performance is residual oil using one possible.	per- thru ctal crating
This well drilled productive. Then plug not commercially productive is referred to the sections: 6624 perforations with 300 complete as Drinkard Blinebry gas sections with 2,000 gals. ISTM sand per gallon. A subsequent representation of the section of the sect	FULL DETAILS OF PROPOSED PLE FOLLOW INSTRUCTIONS IN THE RULES and to TD of 8161' in the Makee aged back to the Abo formation, a luctive. Temporarily shut in 5-12 equested to plug this well back 1-6638', 6648'-6664', 6672'-668' Ogals. ISTNE, 300 gals. kerose oil well and Blinebry gas well 15590'-5685', 5720'-5788', 5800 E and sandfrac with 10,000 gals cort will be filed upon completic	AN OF WORK AND REGULATIONS) formation and found to be r when tested, this section is 5-54. to the Drinkard formation, 2', 6688'-6704' and acidise ne and 3000 gals. ISTNE. I by setting packer and performation, 1-5860', acidize thru performation, residual oil using one point on of the above work.	per- thru orating
This well drilled productive. Then plug not commercially productive for the permission is reforate sections: 6624 perforations with 300 complete as Drinkard Blinebry gas sections with 2,000 gals. ISTM sand per gallon. A subsequent rep	FULL DETAILS OF PROPOSED PLE FOLLOW INSTRUCTIONS IN THE RULES of to TD of 8161' in the McKee: aged back to the Abo formation, in a luctive. Temporarily shut in 5-1; equested to plug this well back i'-6638', 6648'-6664', 6672'-668. O gals. ISTNE, 300 gals. kerose oil well and Blinebry gas well in 5590'-5685', 5720'-5788', 5800 IE and sandfrac with 10,000 gals	AN OF WORK AND REGULATIONS) formation and found to be rewhen tested, this section is 5-54. to the Drinkard formation, 2', 6688'-6704' and acidise ne and 3000 gals. ISTNE. It by setting packer and performance of the above work. The company of th	per- thru orating

Name.

Address...

Box

Engineer District

Continental Oil Company

Eunice, New Mexico