

INDIVIDUAL WELL TEST REPORT

LEASE

Blinberry - Tub Gas Unit

FIELD

BDT

DO NOT WRITE IN SHADED AREAS -
DIVISION OFFICE USE ONLY

DATE

10-24-87

SCHED. DAY ALLOW.

CAL DAY ALLOW.

WELL NO.

TYPE TEST

G.O.R. & Backer Test

METHOD OF PRODUCTION
(CHECK ONE)☒ PUMP ☐ GAS LIFT

PRIME MOVER (CHECK ONE)

☐ KOB ☐ OTHER☐ GAS ENG. ☐ ELEC.☐ OTHER

FORS TAG INFORMATION

KP ONLY	RCD TYPE	BATT.	SUB BATT.	ZONE	COMPLETION NUMBER	TEST DATE	ELAPSED TEST TIME	STATUS	METHOD	TYPE TEST	ALLOW	DAYS OFF PROD.	LENGTH OF STROKE	STROKES PER MINUTE	PUMP SIZE INCHES	TIME PUMPED DURING TEST
1 2 3 4 5	6 7 8 9 10	11 12	13 14 15 16 17 18	19	20 21 22 23 24 25	26 27 28 29	30 31 32 33	34 35	36 37 38	39 40 41 42 43	44 45 46 47	48 49 50 51	52 53 54 55	56 57 58 59	60 61 62 63 64	65 66 67 68 69
A 0 1 1 6					10/19/87	24										

OIL OR GAS WELL PRODUCTION

KP ONLY	TEST OIL OR CONDENSATE (BBLs)	TOTAL FLUID (BBLs)	TEST WATER (BBLs)	OIL OR COND. GRAV.	OIL OR COND. TEMP.	FLUID CHOKE SIZE	TUBING PRESSURE	BEGINNING CASING PRESSURE	ENDING CASING PRESSURE	TRAP PRESSURE	SHUT-IN WELLHEAD PRESSURE
1 2 3	26 27 28 29 30 31	32 33 34 35 36 37	38 39 40 41 42 43	44 45 46	47 48 49 50	51 52 53 54	55 56 57 58 59	60 61 62 63 64	65 66 67 68 69	70 71 72 73 74	75 76 77 78 79 80
A 0 2		0.0				OPEN	61	290	290	56	483

OUTPUT GAS OR GAS WELL DATA

ENTER EITHER ITEM 30 THRU ITEM 35 OR ITEM 36 & 37

KP ONLY	LINE SIZE	INTER-MITTER TIME	INTER-MITTER INTERVAL	INTER-MITTER PRESSURE	CHOKES	ARTIFICIAL LIFT	AVG. RED (DIFF)	AVG. BLUE (STAT)	COMMENTS
1 2 3	26 27 28 29	30 31 32 33	34 35 36 37	38 39 40 41	42 43	44 45	46 47 48 49 50	51 52 53	54 55 56 57 58 59
A 0 3	4.033	30	150	100	3.0	34	36	688	40

INPUT GAS

ENTER EITHER ITEM 54 THRU 59 OR ITEM 60

KP ONLY	LINE SIZE	INTER-MITTER TIME	INTER-MITTER INTERVAL	INTER-MITTER PRESSURE	CHOKES	ARTIFICIAL LIFT	AVG. RED (DIFF)	AVG. BLUE (STAT)	COMMENTS
1 2 3	26 27 28 29	30 31 32 33	34 35 36 37	38 39 40 41	42 43	44 45	46 47 48 49 50	51 52 53	54 55 56 57 58 59
A 0 4									

FOR DISTRICT USE ONLY

LOGGED IN	TO ENGINEER	REC'D
NOV 06 1987	4/13/87	
ENGINEERS OKAY	TO R & R ACCTG.	

HIS COMMENTS

CODES - 1-20 (LOOK AT FOR IMMEDIATE ACTION)

- Well going to water
- Well going high GOR
- Well flows and dies
- Rapid decrease in production
- Need to raise allowable
- Production restricted by surface facilities

CODES - 21-40 INFORMATION

- Well shut in; tested for information
- Flows by heads
- Flowing on intermitter
- Well pumps down
- High fluid level
- Test after well work
- Test after hot oil treatment
- Suspected non-representative test

TYPE TEST

CODES -

- Scheduled GO-2
- Special GO-2
- Routine GO-2
- Potential or Repotential
- Allocation
- Information
- Monthly GO-2

ALLOWABLE TYPE

CODES -

- Prorated
- Exempt
- Marginal
- Discovery

CHOKES

CODES -

- 7-P
- 8-X

METHOD OF PROD.

CODES -

- Flow
- Pump
- Gas Lift
- Gas Well-Wet
- Gas Well-Dry

ARTIFICIAL LIFT

CODES -

- Centrifugal
- Rod Pump
- Plunger
- Hydraulic
- Kobe
- Other

PRIME MOVER

CODES -

- Gas Engine
- Electric Motor
- Other

SIGNATURE

4 >

10 21 86

RECEIVED
DEC 1 1987
CCO
HOBBS OFFICE