

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106): 40

COMPANY Humble Oil & Refining Company, Box 2347, Hobbs, N. M.
(Address)

LEASE Blinebry-Tubb Gas Unit WELL NO. 1 UNIT 0 S 10 T 218 R 37E
DATE WORK PERFORMED 9-22-55 POOL Blinebry-Tubb

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Set Baker Model "D" retainer at 6265' with 25 sz. cement. Tested perforations for communication at 6280-6298'. Test OK. Drilled cement out to 6308'. Treated thru perforations 6280-6298 w/ 6000 gallons refined oil and 6000# sand. Maximum pressure 6000#, minimum 5200#. Flowed at rate of 3.81 bbls./hr. of 62 gravity oil and 6153 Mcf gas/day. Set Baker Model B-5 prod. packer at 6264 and 6067. On 9 hour flow test recovered 18.37 bbls. fluid and 2970 Mcf/day. Washed perforations in 5-1/2" casing from 5576 to 5672, 5698 to 5744, 5764 to 5804 w/1000 gals. Cardinal 15% L. T. reg. acid. On 7-hour test 3/4" choke produced 31.65 bbls. FLO, 1305 Mcf gas per day. 10-23-55 loaded hole with 40 bbls. lease crude, initial pressure 3700-3400 psi. Treated 7500# sand and 10,000 gals. refined oil. Sand on formation at 5400 psi after 15 hours shut in tubing pressure 2654. On 11-12-55 tested Blinebry Zone 24 hours on 3/8" choke, casing press. 1350. Recovered 83 bbls. fluid 85 BS&W, 76 bbls. oil, 51.2 gravity, 3290 Mcf gas per day. Standing gas well in Tubb zone thru perforations in 5-1/2" casing - 6280-6298 and Blinebry Zone - 5576-5672, 5698-5744 and 5764-5804.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Blinebry 5576-5672; 5698-5744 and 5764-5804.
DF Elev. 3459 TD 6312 PBD 6311 Prod. Int. 6280-6298 Compl Date 7-12-55
Tbng. Dia 2-3/8" Tbng Depth 6241 Oil String Dia 5-1/2 Oil String Depth 6311
Perf Interval (s) Tubb - 6280-6298, 6250-6228 & 6105-6142. Blinebry 5576-5672; 5698-5744 &
Open Hole Interval _____ Producing Formation (s) Blinebry & Tubb 5764-5804.

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Blinebry 7-10-55</u>	<u>Tubb 11-11-55</u>
Oil Production, bbls. per day	<u>0</u>	<u>28.30 (Condensate) 76 18.96</u>
Gas Production, Mcf per day	<u>2052</u>	<u>1097 3290 2697</u>
Water Production, bbls. per day	<u>-</u>	<u>7 1.44</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>37,367</u>	<u>42,727 142,247</u>
Gas Well Potential, Mcf per day		

Witnessed by W. M. Kreses

Humble Oil & Refining Company
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. M. Kreses
Title _____
Date _____

Name W. M. Kreses
Position Agent
Company Humble Oil & Refining Co.

$$x_1, x_2, \dots, x_n \in \mathbb{R}^n \text{ and } y_1, y_2, \dots, y_n \in \mathbb{R}^n$$

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Let $x_1, x_2, \dots, x_n \in \mathbb{R}^n$ and $y_1, y_2, \dots, y_n \in \mathbb{R}^n$. Then, the following conditions are equivalent:

- x_1, x_2, \dots, x_n are linearly independent.
- y_1, y_2, \dots, y_n are linearly independent.
- x_1, x_2, \dots, x_n and y_1, y_2, \dots, y_n are linearly independent.
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