

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OFFICE 000

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>To Fracture</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Hobbs, New Mexico**

(Place)

**September 22, 1955**

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Elinebry-Tubb Gas Unit No. 1**

**Humble Oil & Refining Company**  
(Company or Operator) Well No. **1** in **0**  
(Unit)  
**SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **10**, T. **21S**, R. **37E**, NMPM, **Tubb Gas** Pool  
(40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Workover Elinebry-Tubb Gas Unit 1 in the following manner:

Kill well and drill out Baker production packer. Test for communication between perforations from 6228 to 6250 and 6280 to 6298. If no communication exists, fracture section from 6280 to 6298 with 6000 gallons oil and 6000 pounds sand. Swab and test fractured section. Set retrievable bridge plug at 6260 with packer at 6220 feet and fracture section from 6228 to 6250 with 6000 gallons oil and 6000 pounds sand. Swab and test fractured section. Set retrievable bridge plug at 6160 and packer at 6090 and fracture zone from 6105 to 6142 with 6000 gallons oil and 6000 pounds sand. Swab and test zone. Pull retrievable equipment and set Baker model B packer in blank between Elinebry and Tubb perforations.

Current test: Approximately 1200 Maf of gas per day, 28 barrels of condensate per day with 1% salt water, flowing tubing pressure 600 psi.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION  
By \_\_\_\_\_  
Title **Engineer District 1**

**Humble Oil & Refining Company**  
Company or Operator  
By **M. M. Rogers**  
Position **Agent**  
Send Communications regarding well to:  
Name **M. M. Rogers**  
Address **Box 2347, Hobbs, New Mexico**

Job