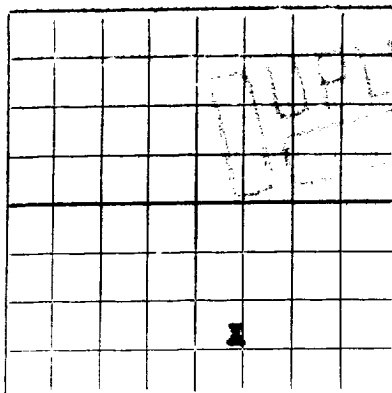


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Humble Oil & Refining Company
(Company or Operator)Mlinebry-Tubb Gas Unit No. 1
(Lease)Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 10, T. 21-S, R. 37-E, NMPM.Mlinebry Gas and Tubb Gas Pool, Lee County.Well is 990 feet from South line and 1980 feet from East lineof Section 10. If State Land the Oil and Gas Lease No. is _____Drilling Commenced May 20, 1955. Drilling was Completed June 23, 1955.Name of Drilling Contractor Brantley Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3447'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from (G) 5576 to 5804 No. 4, from _____ to _____No. 2, from (G) 6105 to 6298 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	338.06	Tex. Pat.	-	-	Surface
8-5/8"	24	New	3186.00	HUMCO.	-	-	Intermediate
5-1/2"	14 & 15.5	New	6299.00	HUMCO.	-	5576-6298	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	353.06	350	Pump & plug		
11"	8-5/8"	3200.00	3700	"		
7-7/8"	5-1/2"	6311.00	425	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3000 gallons LT acid 6280-98; 3000 gallons LT acid 6228-50; 3000 gallons LT acid 6105-42;3000 gallons salt acid 5764-5804; 3000 gallons LT acid 5576-5672.Result of Production Stimulation Following acid treatments Mlinebry zone flowed 2052 Mcf per day;Tubb zone flowed 1082 Mcf per day plus 30 barrels oil and 19 barrels salt water.

Depth Cleaned Out. _____

See attached report of drill stem tests.

Maximum deviation: $2-1/2^\circ$ at 4580 by Totop.

TOOLS USED

PRODUCTION

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

August 3, 1955

.....
(Date)

Name M M N 30

Position or Title.....Agent