

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico
(Address)LEASE Hlinebry-Tubb
Gas Unit #1 WELL NO. 1 UNIT 0 S 10 T 21-S R 37-E
DATE WORK PERFORMED 6-23 to 7-11-55 POOL Hlinebry Gas and Tubb GasThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled out cement to 6211 feet. Perforated from 6280 to 6298, 4 jets per foot. Treated with 3000 gallons LT acid. Produced gas at 1,800 Mcf per day. Perforated from 6142 to 6105 and 6228 to 6250, 4 jets per foot. Treated with 3000 gallons LT acid. Tested at 2040 Mcf per day, 3 barrels water per hour, 0.4 barrels condensate per hour. Treated 6105 to 6142 with 3000 gallons LT acid. Set Baker production packer at 6075 feet. Perforated 5576-5672, 5698-5744, 5764-5804, 4 jets per foot. Treated with 3000 gallons salt acid. Tested at 2480 Mcf per day. Treated perforations 5698 to 5744 with 3000 gallons acid. Tested at 663 Mcf per day. Treated perforations 5576-5672 with 3000 gallons LT acid. Tested at 3250 Mcf per day. Installed Garrett sleeves. Swabbed in Hlinebry zone at rate of 2600 Mcf per day. Opened lower sleeve and Tubb zone flowed without swabbing at rate of 1082 Mcf per day with 30 barrels condensate, 19 barrels water. Hlinebry zone: 5576-5672, 5698-5744; 5764-5804; Tubb zone: 6105-6142, 6228-6250; and 6280-6298 feet.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by A. E. LallyHumble Oil & Refining Company
(Company)

OIL CONSERVATION COMMISSION

Name L. G. Stanley
Title Engineer District I
Date JUL 28 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wm M. Rogers
Position Agent
Company Humble Oil & Refining Company

