NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 7:12

No. 1	COMPANY Numble Oll & Refining Co		2347, Nebb	, Hew Hercle	0
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