

SOUTHERN NEW MEXICO Packer LEAKAGE TEST

Operator Exxon Corporation				Lease New Mexico "V" State		Well No. 1	
Location Well	Unit M	Sec 10	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Blinebry			Oil	F	Tbg.	22/64	
Drinkard			Oil	Shut-in, dead	Tbg.	--	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 p.m. 6-21-76

Well opened at (hour, date): 2:00 p.m. 6-22-76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	405	0
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	405	0
Minimum pressure during test.....	0	0
Pressure at conclusion of test.....	120	0
Pressure change during test (Maximum minus Minimum).....	405	None
Was pressure change an increase or a decrease?.....	(-)	None
Well closed at (hour, date): 2:00 p.m. 6-23-76	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 3 bbls; Grav. -	During Test 127 MCF; GOR 42,222	
Remarks Drinkard Shut-in, dead.		
Blinebry flowed 8 - 1 hr. periods.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

JUL 12 1976

DLG:gc

Operator Exxon Corporation

Approved _____ 19
New Mexico Oil Conservation Commission

By S. E. Barker

Dist. Oprns. Supt.

By Jerry Sexton
Dist. 1, Supt.

Title
Date 7-6-76