SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Field Name		County	Date	
Bilebry (oil) & Drinkard (cis)		- Annual - A	<u>}-2,-56</u>	
Operator	Lease		Well No.	
Austra Cir & Refining Cos	rang line a	exico State "Y"	5	
Location Unit	Section	Township	Range &	
of Well	· · · · ·	3. - 0344	Range & —	
1. Has the New Mexico Oil Conservation	n Commission heretofo	re authorized the dual compl	etion of a well in these same pools or in the same	
zones within one mile of the subject			· ()	
2. If answer is yes, identify one such in	nstance: Order No.		Lease, and Well No.:	
Coursely's Bouth Ba -38	olido.	, operator,	i i	
			AM T	
3. The following facts are submitted:				
or the following facts are submitted.	Upper Zone		Lower Zone	
g. Name of reservoir			<u> </u>	
	2011.00047		Frimari s	
b. Top and Bottom of	3736-3766 5 3	720.45250	96 33-665 5 & 56 42-665 9	
Pay Section				
(Perforations)				
c. Type of production (Oil or Gas)	1,4		1 2	
d. Method of Production				
(Flowing or Artificial Lift)	I I I I I I I I I I I I I I I I I I I		Firming	
4. The following are attached. (Please	mark YES of NO)			
thereon. (If such log is not is. List all offset operators to the lease Continental off Company, Ic	or other acceptable log t available at the time of on which this well is less 45, which is a 45,	application is filed, it shall ocated together with their confidence in the state of the state o	roducing zones and intervals of perforation indicated be submitted as provided by Rule 112-A.) orrect mailing address.	
Indeseter Oil Company, hox		- F. S.		
Bulf Oll Corp., Box 1150, 8	iagland, agree			
an Carican Fetriess Corp	i, ber 1846, st	diam, Texas		
741	age notified and furnish	ned a copy of this application	n? YES NO If answer is yes, give date	
of such notification		•		
CERTIFICATE: I, the undersigned, s	state that I am the	Cotest Dav. Supt.	of the of the co	
CERTIFICATE: I, the undersigned, s	any), and that I am autl	horized by said company to n	nake this report; and that this report was prepared	
CERTIFICATE: I, the undersigned, s	any), and that I am autl	norized by said company to n rein are true, correct and con	make this report; and that this report was prepared implete to the best of my knowledge.	
CERTIFICATE: I, the undersigned, s (compander my supervision and direction and the	any), and that I am auth	norized by said company to no rein are true, correct and con	nake this report; and that this report was prepared	

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS

John Colonia C

August 29, 1958

New Mexico Oil Conservation Commission

Box 871

Inre:

Santa Fe, New Mexico

Application for Dual Completion New Mexico State "V" Well #1 Blinebry & Drinkard Fields

Attention: Mr. A. L. Porter, Jr.

Lea County, New Mexico

Gentlemen:

Humble Oil & Refining Company respectfully requests Administrative Approval for dual oil-oil completion in the subject fields. In 50 support of this application we submit the following information.

- 1. The New Mexico State "V" No. 1 well is located 660' from the South and West lines of Section 10, T-21-S, R-37-E, Lea County, New Mexico.
- 2. The subject well was dually completed in July 1957. The Blinebry Zone was perforated and it was thought that gas production would result; however, the formation was oil bearing. The Drinkard Zone was completed as an oil producing formation and shut in. An allowable was assigned to the Blinebry Zone of the well and has been produced continuously.
- 3. We propose to dually complete the well by removing the existing 2" string of tubing and re-running parallel strings of $1\frac{1}{2}$ " non-upset tubing. Sufficient flow area will be provided by the $1\frac{1}{2}$ " tubing to produce both wells to depletion either by natural flow or artificial lift.
- 4. The dual completion of this well will be in the interest of conservation and the mechanics of the dual are feasible and practical.
- 5. Approval of the subject application will not cause waste nor impair correlative rights.
- 6. The production from each zone will be produced and stored separately and the well head connections will be labeled in such a manner that the producing formation can be easily determined.
- 7. The Oil Conservation Commission by Order No. R-1236 approved a similar installation for Aztec Oil and Gas Company for a dual oil-oil completion.

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doal cil-oil completion.

8. This application is further supported by a diagrammatic [1] sketch, revised Form C-128 (Acreage Dedication Plat), Electric logs, unit plat showing all off-set operators, application for dual completion, and a copy of letter to all off-set operators.

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9. All off-set operators were notified on August 29, 1958, by certified mail of Humble's application.

Should it not be possible to grant Administrative Approval for the subject application it would be appreciated if this matter could be set for An Examiner Hearing at your earliest open date.

I hereby certify that the information given above is true and correct to the best of my knowledge and belief.

Very truly yours,

A F Hensley
R. R. MCCARTY

Subscribed and sworn to before me this 29 day of August, 1958.

County, Texas.

Betty Ann Weathers

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A Secretary

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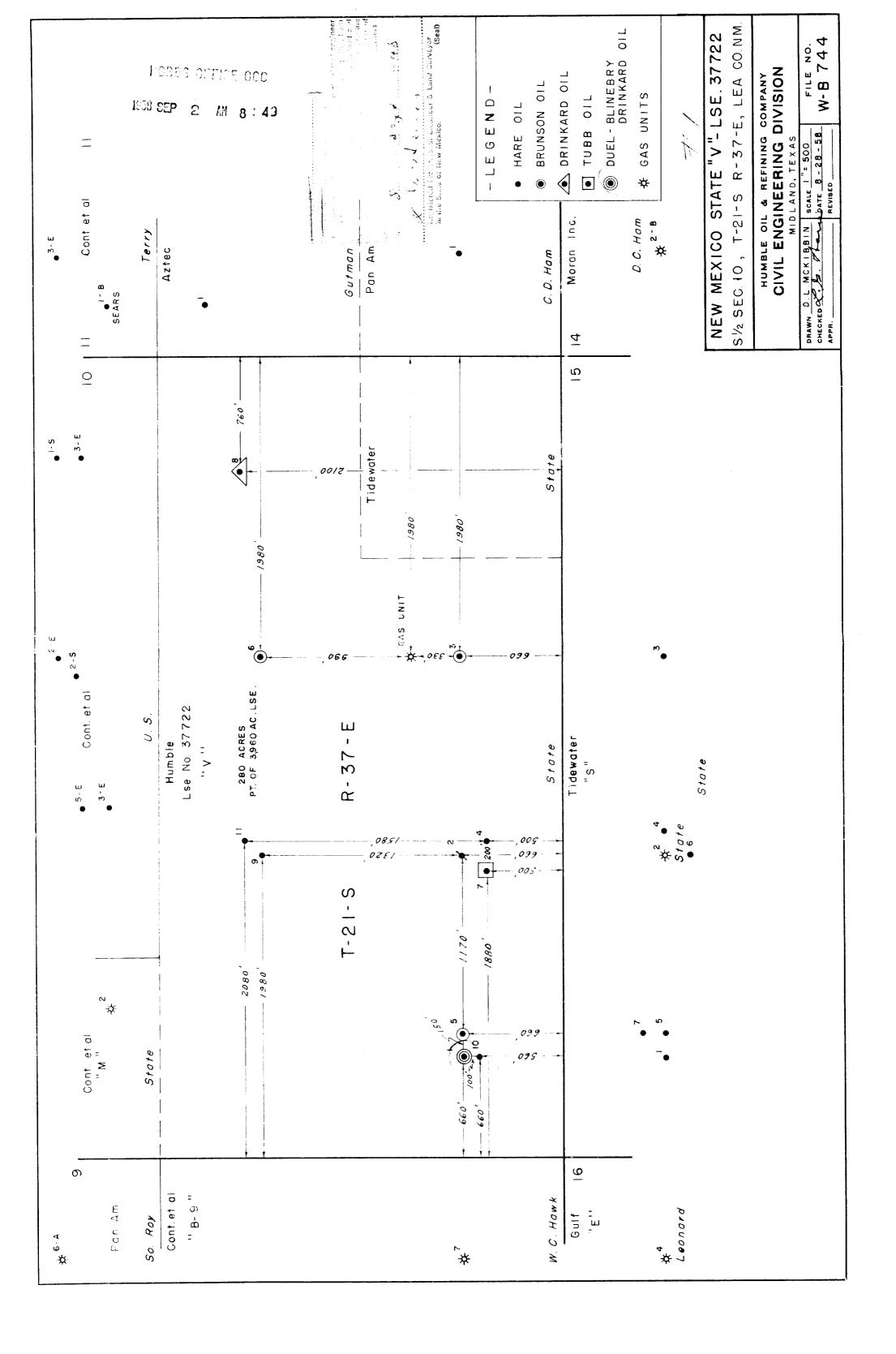
NEL EXICO OIL CONSERVATION COMMISS. .

Well Location and Acreage Dedication Plat

Section A.				Date \(\ou \lambda \la
Yes X	No .	mer* in the dec	icated acreage of	21-South Range 37-E NMPM et From West Line Acres Acres Ilinebry - Drinkard utlined on the plat below?
consolidate	d by communitiza of Consolidation	tion agreement	or otherwise? Ye	of all the owners been on the second of all the owners been on the second of the secon
	Owner		<u>Land Desc</u>	and the second s
Section B				
				This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Humble Oil & Refining Co. (Operator) (Representative) Asst. Division Supt.
				Box 1600 Midland, Texas Address
-660				This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor.
.099	20 1660 1980 2310 26	-40 ZODO 1500	1000 500	my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

(See instructions for completing this form on the reverse side)

Humble Lse Number 37722 File Number W-4 759



Operator <u>Humble Oil & Refining Company</u> Lease and Well No. N.M. State V-1 Fields <u>Blinebry(Oil)</u>and <u>Drinkard</u>

Exhibit No.

