# AREA 640 ACRES

# NEW MEXICO OIL CONSERVATION COMMISSION

**Sant**a Fe, New Mexico

#### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (7). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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My Commission expires 6-1-49 Address Box 1600, Midland, Texas

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## HUMBLE GIL & REFINING CO.

# N. M. State "V" 1

### Drill Stem Tests

Date	Tester	Packer Depth	Size Hele	Gesing Seat	Teol Opa Min.	Formation Tested	Results
L <del>l=</del> 5-48	Hallib.	6550	6-3/4	2808	<b>66</b>	6550 to 6660	Same oil a Med a 5280 MCF Ges
11-6-48	Hallib	6615	6-3/4	2808	204	6615 to 6660	150° gas & oil, out Drig mud & 1290° PLO

## Angular Deviation

<u> Depta</u>	Slope	Instrument
323	1/4	Tot eo
780	1/4	Tot eo
1568	1/2	Tetes
2418	1/4	Totes
3222	1/4	Tetes
4600	3/4	Tet co
5065	ı	Totoo
6000	1-1/4	Toteo
61.51	1-1/4	Toteo

### MINIS OIL & REPLIEND CO.

# K. M. Ot to Tye 1

### Brill Stem Tosts

Results	Formstion Tested	Scal (pr Min.	ga <b>k</b> eső fes	utze Nole		<b>19</b> 3335 33
5229 MCF Gee	<b>088</b> 0 of 0386	<del>33</del>	2 <b>80</b> 8	1/2-0	€7. <b>6</b> 8	. (E/Lin) 89-7-a.J.
150' gas v oil, eut Erlg mud o 1890' FLO	6615 to 6660	<b>\$</b> 00	<b>808</b> S	<b>≱∖</b> ≎−ŏ	8 £3 8	ciliad 69-6-11

### angular Deviction

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