Form C-103

Santa E New Mexico
THISCELLANEOUS REPORTS ON WELLS

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K	MAY 1 2 1949	

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Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten **HOBBS**therforf specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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REPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON REPAIRING WE	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR O ALTERING CASING	THERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING W	ELL
REPORT ON RESULT OF PLUGGING OF WELL		•
•	May 10, 1949	Midland, Texa
OIL CONSERVATÍON COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	<b>,</b>	Place .
Following is a report on the work done and the rest Humble Oil & Refining Company Company or Operator	ults obtained under the heading noted above <b>M. State "V"</b> Lease Well No	
SE/4 of NE/4of Sec] DrinkardField,L	LO, T21=S, R37=E	, N. M. P. M., County.
The dates of this work were as follows:	oril 14, 1949 to May 9, 1949	County.
Notice of intention to do the work was ()2110000) and approval of the proposed plan was ()2000000)	obtained. (Cross out incorrect words.)	19 <b>.49</b>
DETAILED ACCOUNT OF		

## See Reverse side

Remarks:	APPROVED MAY 1 2 1949	Moly yunhrally
My commission expires	, , , , , , , , , , , , , , , , , , , ,	Address Box 1600, Midland, Texas
Wiene has	Jer vor	Position <u>Asst. Div. Superintendent</u> Representing <u>Humble Oil &amp; Refining Company</u>
	May, 1949	Name Reuteray
Subscribed and sworn	hefore me this	I hereby swear or affirm that the information given above
	Name	Company Title

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 6751'. Pulled rods and spotted coment plug of 45 sacks in bottom of hole. Pulled 750' tubing out of hole. Han tubing to top of coment at 6646'. Re-comented with 45 sacks. Top of coment plug at 6178'. Set retainer bridging plug at 5270' and tested with 1500#. Tested 0.K. Perforated 51" easing from 5115' to 5140'. Ran 2" tubing to 5262.74' and ran rods and pump. Pumped \$2 barrels oil in 24 hours and pumped hole dry. Pulled tubing and perforated from 5215' to 5240'. Ran tubing and rods. Pumped well 24 hours and made 105 barrels fluid 30% water. Pumped well 24 hours and made 1 barrel fluid per hour 80% water, Treated formation from 5125' to 5240' with 1000 gallens Dewell acid. Pumped wall at rate of 4 barrels per hour 100% salt water. Pumped well 12 hours 100% water. Tested well 24 yours and pumped 100% salt water. Perforsted 52" easing from 5255' to 5270'. Set tubing at 5270' with Hookwall packer at 52451. Swabbed well and recovered 100% water. Spotted 50 sacks Lone Star Cement on bottom. Top of cement at 4966'. Set bridging plug at 3900'. Perforated 52" casing from 3780' to 3810'. Ran 3875' of 2" tubing and set Hoelmall packer at 3752'. Swabbed well dry in 3 hours. Attempted to treat from 3780' to 3810' with 1000 gallons Western acid. Unable to force acid into formation and flushed out with water. Laid down tubing and rods and preparing to abandon well.

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