

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-935

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.
506

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 10 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3463' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cmt sqzd, perf'd, and CTI (Order #R-8541) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23 to 4-06-89:

POH w/prod equip. CO to 6932'. Set CIBP @ 6550' & cmt ret @ 6410'. Sqzd Drinkard perms 6477' - 6500' w/50 SX CIs "C" cmt + .3% CF-1 followed by 50 SX CIs "C" cmt + 2% CaCl₂. Set CIBP @ 5700' & pkr @ 5510'. Sqzd Blinebry perms 5646' - 5664' w/25 SX CIs "C" cmt + .3% CF-1 followed by 25 SX CIs "C" cmt + 2% CaCl₂. Rel pkr & POH. DO cmt 5555' - 5700' & tagged CIBP. Pres tstd sqz to 500#, held OK. Drld CIBP loose & pushed remains to 6400'. DO cmt ret & pushed to 6438'. DO cmt to 6543'. Tagged CIBP @ 6580'. Set pkr @ 6400'. Pres tstd sqz to 500#, held OK. POH w/pkr. Drld CIBP @ 6580'. Had cmt 6680' - 6718'. Pushed remains of CIBP to 6985'. Set CIBP @ 6850' & capped w/ 35' cmt. Set 2nd CIBP @ 6744'. Perf'd Blinebry 5709' - 5801' (1 JSPF). Acd perms 5709'.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 5-19-89

TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 25 1989

B N

E

6738' w/7560 gals 15% NEFE HCl + 1000# rock salt. Installed inj equip,
setting Guib Uni-VI PKr @ 5655'. Pres tstd csg to 500#, held OK.

5-02-89: Commenced inj.

APR 24 1989

OCD
H. S. S. S. S.