

to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

506

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

SHELL WESTERN E & P INC. (4431 WCK)

3. Address of Operator

P.O. BOX 576, Houston, TX 77001-0576

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 10

Township 21-S

Range 37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3463' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: CMT SQZ, OAP, AT / CII ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) POOH w/ prod equip.

2) C0 to 6900'.

3) Cmt sqz Drinakrd 6477' - 6738' w/ 25 sxs class "C" cmt + .3% Halad-9 followed by 25 sxs class "C" cmt + 2% CaCl, using CIRC & pkr set @ 6400' & CIBP set @ 6550'.

4) Cmt sqz Blinebry 5646' - 6002' w/ 25 sxs class "C" cmt + .3% Halad-9 followed by 25 sxs class "C" cmt + 2% CaCl, using pkr set @ 5500' and CIBP set @ 5700'.

5) D0 and C0 to 6900'.

6) Isolate Abo 6747' - 6797' w/ CIBP capped w/ 35' cmt set @ 6850' and second CIBP set @ 6744'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER

MAR 24 1989

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 30 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 7) PERF Blinebry 5709' - 5801' w/ 1JSPF.
- 8) Selectively AT Blinebry/Tubb/Drinkard w/ 7560 gals 15% NEFE HCl + 1000# rock salt + 136 ball sealers, using RBP's and pkr's.
- 9) TIH w/ inj equip, setting Guiberson Uni-VI pkr @ +/- 5675'.
- 10) Pres test to 500 psi for 30 minutes.
- 11) Tie into inj system and place well on injection.

MAR 21
HODP