NE ÆXICO OIL CONSERVATION COMMISS 1

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	exxon Corpora	tion		Lease New Mexico "V" State). 3
Location		Sec 10	Twp 21S	Re	ge 37E		County	ea
of Well			Type of P		of Prod rt Lift		Medium r Csg)	Choke Size
Upper	Name of Rese Blinebry	ervoir or Pool	011	Shut-		Tbg.		_
Lower	Orinkard		0i1		F	Tbg.		24/64
COMPT			FLOW	TEST NO. 1				
Doth gon	as shut_in at	t (hour, date):	8:30 A.M	. 4-1	5-79			
		, date):				C	Upper mpletion	Lowe r Completion
		e zone producing.						X
		g of test						625
		No)						<u>No</u>
		ing test						625
		ing test						50
		on of test						50
Pressure	change duri	ng test (Maximum	minus Mini	mum)	• • • • • • • •		0	575
Was pres	sure change	an increase or a	decrease?.	•••••	Total Ti	 ma_On_	-0-	(-)
Well clo	sed at (hour	, date): 8:30	A.M. 4-17	-79	_Producti	on	3 Hours	
Oil Prod During T	luction lest: 1.0	_bbls; Grav. 37	.4 ; Dur	Production ing Test	51	MCF	GOR 51	,499
Remarks_	Well flow	ving on inter-met	er					
			FLOW T	TEST NO. 2			Unner	Lower
Well ope	ened at (hour	, date):					ompletion	
Indicate	e by (X)	the zone producir	ng	• • • • • • • • • • •	• • • • • • • •	•••••	X	
Pressure	e at beginnin	g of test			• • • • • • •		<u>.</u>	
Stabiliz	zed? (Yes or	No)	• • • • • • • • •		• • • • • • •			
Maximum	pressure dur	ing test	• • • • • • • • •		••••			
Minimum	pressure dur	ing test	• • • • • • • •					
Pressure	e at con c lusi	on of test	• • • • • • • • •		•••••	••••-		
Pressure	e change duri	ng test (Maximum	minus Mini	imum)		•••••		
Was pres	ssure change	an increase or a	decrease?	• • • • • • • • • • •	Total tim	e on		
Well clo	osed at (hour duction	, date)	Gas	Production	Production	n		
During '	Test:	_bbls; Grav	;Dur	ing Test		MCF;	GOR	
Remarks	Not p	roducable - Shut-	in					
T hereb	v certify tha	t the information	n herein c	ontained is t	rue and c	complete	to the b	est of my
knowled	ge.	MAY 22 1079	The second	EBT Ope ra to	r /Exx	Corpo	ration	
Approved	xico Oil Cons	servation Commiss:	19	By B				
D V	mw.	Musika s	· V	<u> </u>	E.L. MC	Bee	Line C	
Title_	WWW.	Jungan Jogist J		Title Date	1/30/79	t upera	cions Sup	perintendent
					///			

SCOTTLEAST THE MEXICO PACKER LEAKAGE TINSTRUCTIONS

- 1. A packer leakage test shall be commenced of the multiply completed well within seven days after actual completion of the well, and a mustly thereafter as prescrited by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test the operator shall no lify the Commission in writing of the exact Dise the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer lenkage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shull remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours ibereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shulling test shall be continued until the flowing wellhead pressure has become stabilized and for a tinimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

of the bounds of sections amongs the con-1. Following complete in the control of the control

the Frow Test No. 1 evolt be conducted even bengance in an additing Flow hest No. 1 Promotive to Find content of the Find content of the Society of the Soci

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