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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-935

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name —
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO "V"
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701	9. Well No. 3
4. Location of Well UNIT LETTER O 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 10 TOWNSHIP T-21-S RANGE R-37-E NMPM.	10. Field and Pool, or Wildcat BLINEBRY OIL
15. Elevation (Show whether DF, RT, GR, etc.) DF 3463'	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER STIMULATE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIGGED UP HALLIBURTON. MIXED 10 GALLONS 7652 WITH 50 BBLs FRESH WATER. PUMPED 20 BBLs. OF FRESH WATER MIXED WITH 7652, 1000 GALLONS 15% HCL NE ACID FOLLOWED WITH 30 BBLs. FRESH WATER MIXED WITH 7652. MAXIMUM PRESS. 1200#. ISIP 1000#, 5 MIN. VACUUM. RIGGED UP SWAB UNIT. SWABBED 14 1/2 HRS. SHUT WELL IN FOR BUILD UP. OPENED WELL, HAD 975# PRESSURE ON TBG. ON 24 HR. FLOW TEST, RECOVERED 5 BBLs. OIL AND 0 BBLs. WTR. 50# TBG. PRESSURE, 15/64" CHOKE. ALL ACID WATER RECOVERED. FRW 9-16-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey	TITLE UNIT HEAD	DATE 9-23-71
APPROVED BY Joe D. Ramsey	TITLE Dist. i, Supv.	DATE 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.