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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106.63)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State "V"		Well No. 3	Unit Letter "O"	Section 10	Township T-21-S	Range R-37-E	
Date Work Performed 11-21, 12-24-63		Pool Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 ☐ Recompletion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in and rig up pulling unit. 2. Pulled rods, pump and tubing. 3. Set CI bridge plug at 7405. Latched into plug with 2" tubing. 4. Squeezed perf. 7461 to 7573 with 50 sacks regular neat cement. All cement went into formation on vacuum. Squeeze job failed. Waited 4 hours and resqueezed with 100 sacks cement. Again cement taken on vacuum. Squeeze job failed. After another 4 hours wait squeeze again with 100 sacks cement. Again cement went into formation on vacuum. Squeeze job failed. Requeezed with 100 sxs cmt again. Cmt taken into formation on vacuum. Job failed. After waiting 4 hours resqueezed with 50 sxs reg neat cmt. Reversed out 20 sxs cmt. Job completed. 5. Displaced wtr from hole with lse crude. 6. Pulled 2" tbg with CI bridge plug. 7. Perf. 5-1/2" csg at 6477, 6483, 6486, 6498 and 6500 w/one jet shot per interval by Lane Wells. 8. Went in hole with 2-1/2" frac tbg & Halliburton RTTS frac pkr. Set pkr at 6444. 9. Spotted 250 gals 15% N.E. acid with max inhibitor over perf. Broke down perf. at 4400#. Treated perf. 6477, 6483, 6486, 6498 & 6500 w/10,000 gals Humble Frac Oil w/0.025# Mark II Adomite and 10,000# 20-40 sand w/an avj inj rate of 1.7 BPM. Avj treating press 5800#. Flushed w/44 bbls lse oil & overflushed w/25 bbls. lse oil. 10. Shut well in to let tbg press drop from 4000# to 0. 11. Opened well up flowed for short while & died. 12. Swabbed well. 13. See Attached Sheet

Witnessed by S. B. Carlson	Position Field Supt.	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T-D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position
Agent

Date

Company

HUMBLE OIL & REFINING COMPANY