

13. Treated perf. 6477, 6483, 6486, 6498, and 6500 with 3,000 gals N.E. acid with retarded material with an average injection rate of 3.1 BPM. Average treating press. 3200#. Well failed to flow. Swabbed.
14. Flowed well. Well died. Swabbed. Well flowing. All load oil recovered.
15. Drinkard side of well shut in, in order, to complete Blinbry side of New Mexico State "V" Well No. 3.
16. Swabbed. Well kicked off and flowed.
17. Well recompleted in Drinkard zone as a flowing oil well.