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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State "V"	Well No. 3	Unit Letter "O"	Section 10	Township T-21-S	Range R-37-E		
Date Work Performed 5-5, 6-30-63	Pool Brunson			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

See Attached Sheet.

AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

Witnessed by S. B. Carlson	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

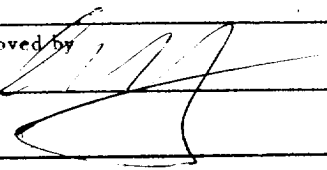
D F Elev. 3463'	T D 7673'	P BTD 7673'	Producing Interval 7620-7655	Completion Date 3-16-51
Tubing Diameter 2"	Tubing Depth 7635'	Oil String Diameter 5-1/2"	Oil String Depth 7673'	
Perforated Interval(s) 7620-7655'				
Open Hole Interval -			Producing Formation(s) Granite Wash	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-10-63	4	97	1	24250	-
After Workover		Unsuccessful load oil not recovered.				-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Agent
Title	Position Agent
Date	Company HUMBLE OIL & REFINING COMPANY

NEW MEXICO STATE "V" WELL NO. 3

1. Move in and rig up Company Unit.
2. Tested tubing with water. Pulled rods, pump and tubing.
3. Went in hole with tubing and set Baker Model D Packer at 7612'.
4. Squeezed perforations 7620 to 7655' with 50 sacks regular neat cement. Failed to get good squeeze job. Recemented with 50 sacks regular neat cement. Successful.
5. Displaced water in hole with lease crude.
6. Pulled tubing.
7. Perforated 5-1/2" casing at 7461, 7493, 7507, 7512, 7515, 7552, 7565, 7569 and 7573 with one shot per interval by Lane Wells.
8. Ran tubing with Baker Packer. Left packer swinging at 7580'.
9. Spotted 250 gallons regular acid over above perforations.
10. Pulled up packer and set at 7439'.
11. Loaded tubing with lease crude.
12. Treated perforations with 10,000 gallons jelled acid and 10,000# 20-40 sand with an average injection rate of 4.6 BPM. Maximum pressure 5700#. Minimum pressure 2800#. Job by BJ.
13. Pulled 100 joints tubing out. Well started flowing.
14. Tested well.
15. Pulled remainder of tubing with packer. Ran tubing with sweet packer. Set packer at 7442' with 10 points weight.
16. Rig down Company Unit. Rig up Contract Unit. Cut paraffin in tubing. Swabbed well. Hang swab in seating nipple. Jarred on swab. Failed to shake loose. Used line cutter to cut loose swab.
17. Rig down Contract Unit (Single Drum) and move in another Contract Unit (Double Drum).
18. Pulled tubing and sweet packer. Redid completion assembly and reran tubing and new equipment.
19. Ran rods and pump. Placed well on pump test.
20. Recovering load oil.
21. Well finaled as unsuccessful. Load oil not all recovered.