District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

Form C-104

Revised June 1, 2000

CORD Name APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400 API Number Property State			Santa Fe, NM 875	REQUEST FOR .	ALLOW/	\BLE AND AUT	'HORIZA	TION TO TRA	NSPORT				
An Interest to Fine Cook Processing Address Processing Cook Processing Processing Cook Processing Proc			D ATION						1-				
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Surface Location Surface Loc	Property Code				8 Prop	⁸ Property Name				9 Well Number			
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Comparison Com			ttom Hole Loca	ation		300	South		208	30 <u>I v</u>	West	Lea	
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9-718 7-5/8 3100 1600 sx / Circulated to Surface 6-3/4 5-1/2 8043 350 sx / TOC @ 2150' (Temp Survey) VI. Well Test Data 13 Date New Oil 10 Gas Delivery Date 10 Test Date 11 Gas 10 Gas Delivery Date 12 Gas Delivery Date 13 Water 14 Gas 15 AAOF 16 Gas Method 17 Ibereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my nowledge and belief that the information given above is true and complete to the best of my nowledge and belief that 15 Approved by: OIL CONSERVATION DIVISION	11 Hole Size												
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OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PAUL F. KAUTZ Finder Manne: Region Production Manager Phone: 4/23/01 Previous Operator Signature: Previo			⁶ Gas Delivery Date	37 Test Date		38 Test Length		39 Tbg. Pressure		40	Csg. Pressure	<u> </u>	
ORIGINAL SIGNED BY parties and belief ignature: Debra J. Anderson Tide: Region Production Manager Phone: 4/23/01 713-296-6338 Region of operator fill in the OGRID number and name of the previous operator	41 Choke Size		⁴² Oil ⁴³ Water			⁴⁴ Gas		⁴⁵ AOF		46	46 Test Metho		
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4/23/01 713-296-6338 18 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature: 2	itle:	Region	Production Ma	nager	Appro	oval Date:				FIR C		.c	
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