Submit	3	Copies	to	Approriate	District	

DISTRICT

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Office Et. y, Minerals and Natural Resouces FORM C-103 Revised March 25, 1999 DISTRICT II OIL CONSERVATION DIVISION WELL API NO. 811 South First, Artesia, NM 88210 2040 South Pacheco 30-025-06466 DIST, ICT III Santa Fe. NM 87505 Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 STATE **V** FEE DISTRICT IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A . Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Northeast Drinkard Unit Type of Weil: OIL WELL GAS WELL OTHER Injection 2. Name of Operator Apache Corporation WFX-759 Address of Operator 2000 Post Oak Blvd Ste. 100. Houston, Texas 77056-4400 Eunice N., Blinebry-Tubb-Drinkard 2290 500 Unit Letter Feet From The South 2080 West Line and Feet From The 10 **21S** Section 37E Range NMPM County 10. Elevation (Show whether DF, FKB, RT, GR, etc. 3463' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform Remedial Work Plug and Abandon Remedial Work ☐ Altering Casing Change Plans Temporarily Abandon Commence Drilling Operations Plug and Abandonmen Pull or Alter Casing Casing Test and Cement Job Other **✓** Other Convert to Injection 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/4/00

TITLE

12/4/00	MIRU. Nipple up BOP. Pull out of hole w/ tubing (48 jts)
12/5/00	Pick up 5-1/2" bit & scraper and run in hole to PBTD @ 6943'.
12/6/00	Perforate Drinkard 6577'-6596', 6610'-6619', 6624'-6658'. Perforate Blinebry 5742'-5748', 5782'-5829', 5834'-5838', 5842'-5848', 5856'-5864', 5868'-5874', 5888'-5904'
12/7/00	Run in hole w/ 5-1/2" RBP & packer. Set RBP @ 5690'. Load backside & test to 500# for 30 minutes. Release RBP, run in hole to 6730' & set. Pick up to 5705' & leave packer swinging
12/8/00	Acidize Drinkard 6577' - 6658' w/ 2500 gals 15% HCL. Run in hole & release RBP. Pick up to 5980' & reset RBP. Pickup & set packer @ 5674'. Acidize Blinebry 5742' - 5904' w/ 3000 gals 15% HCL. Release packer & RBP and pull out hole. Run in hole w/ CIBP & set @ 6850'. Dump 30' cement on top
12/12/00	Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5656'. Load backside w/ packer fluid.
12/13/00	Pressure test casing to 550# for 30 mins - tested OK. (See attached). Hook well up to injection system. Put on injection
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ity that the injoin	and on above is true and complete to the best of my knowledge and beilef.

Sr. Engineering Technician

12/19/00

713-296-6338

1.

TELEPHONE NO.

DATE

TCSX

APPROVED BY

TYPE OR PRINT NAME

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

I hereby cer SIGNATURE

