State of New Mexico , Minerals and Natural Resources En

State Lease-6 copies Fee Lease-5 copies

<u>DISTRICT I</u>

Form C-105

1625 N. French Dr., Hobbs, 1	NM 88240								Revised March 25, 199	
<u>district II</u>							WELL API NO.			
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION							30-	025-06466		
DISTRICT III	ISTRICT III 2040 South Pacheco						Indicate Ty	pe of Lease		
1000 Rio Brazos Rd., Aztec,	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							STATE	☑ FEE	
AMENDED TO CORRECT API NO.								Gas Lease No.		
2040 South Pacheco, Santa F	,									
WEL	L COMPLE	TION OR	RECOMPLET	'ION REPOR	RT AND L	.OG				
1a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection								7. Lease Name or Unit Agreement Name		
OIL WELL GAS WELL DRY OTHER Injection b. Type of Completion:										
								Northea	st Drinkard Unit	
I IVEM MEII	vvorkover	_ LI Dee	ipen Plug	васк 🔲 і	Diff. Resvr.	✓ Other				
2. Name of Operator		\ 		<u> </u>			8. Well No.			
Apache Corporation								525 WFX- 759		
3. Address of Operator								9. Pool name or Wildcat		
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								Eunice N., Blinebry-Tubb-Drinkard		
4. Well Location	3.7	500					****			
Unit Letter N : 500 Feet From The South Line and 2080								Feet From The West Line		
Section		ownship	21S	Range	37E	NMF		County		
10. Date Spudded	11. Date T.D. Reach	ied	12. Date Compl. (Ready		13. Eleva	tions (DF& RKB, RT, G		14. Elev. Casingh	ead	
15. Total Depth	16. Plug Back	TD	127. If Multiple Co	13/00		3463'	GR	<u></u>		
8043		6820	Many Zones	•		18. Intervals Drilled By	Rotary Tools		Cable Tools	
19. Producing Interval(s), of	this completion - Top	, Bottom, Name	· · · · · · · · · · · · · · · · · · ·			2-Allien Dy	<u> </u>	20. Was Direction	nal Survey Made	
Blinebry 5742 -		Drinka	ard 6577 - 6658	3				ļ	· · · · · · · · · · · · · · · · · · ·	
21. Type Electric and Other Logs Run							22. Was Well	Cored		
23.			 -							
			CASING	RECORD (Report al	l strings set ir	woll)			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOI	E SIZE		NTING REC	ORD	AMOUNT PULLED	
10-3/4						culated to Surface				
7-5/8	26#		3100 9-7/8		7/8					
5-1/2	15.5# &	z 17#	8043		3/4					
					<u> </u>	1330 847 100	200	Temp Svy)		
						[· · · · · · · · · · · · · · · · · · ·				
24. SIZE		LINER RE			25.			TUBING REC	ORD	
31/21	TOP	воттом	SACKS CEMENT	SCREEN	-	SIZE		PTH SET	PACKER SET	
				-		2-3/8	5	656		
26 D. f			<u> </u>							
26. Perforation record	(interval, size, a	nd number)					CTURE, CEMENT, SQUEEZE, ETC.			
Blinebry 5742-48, 82-5829, 34-38, 42-48, 56-64, 68-74, 88-5904 DEPTHINTERVAL 5742 - 5904							AMOUNT AND KIND MATERIAL USED Acidize w/ 3000 gals 15% HCL			
4" - 379 Holes (New)								Acturze wy 3000 gais 13% HCL		
Drinkard 6577-96, 6610-19, 24-58 - 4" - 251 Holes (New) 6577 - 6658							Acidize w/ 2500 gals 15% HCL			
6560-6689 (Abandoned) 6560-6689							Cement squeezed w/ 80 sx			
CIBP @ 6850' w/ 30' cement cap Abo 6923-7216 (Abandoned) / CICR @ 6867' w/ 25 sx cement cap 6923 - 7216										
Abb 0925-7216 (Abandoned) / CICR @ 6867' w/ 25 sx cement cap 6923 - 7216							Cement squeeze w/ 60 sx			
McKee/Hare 7483-77	790 (Abandone	ed) / CIBI	P @ 7425' w/ 35' re	ment cun						
	,	,		лисит сар			 			
Ellenburger 7845-7990 (Abandoned) / CICR @ 7812 7845 - 7990							Cement squeeze w/ 55 sx			
										28.
Date First Production 12/13/00			Production Me	ethod (Flowing, gas l	ift, pumping - Si	ze and type pump)		Well State	is (Prod. or Shut-in)	
Date of Test	Hours Tested		Choke Size	rod'n For	Oil - Bbl,	G Nom		<u> </u>	Injecting	
	100.00			Test Period	Ou - BDI,	Gas - MCF	Water - Bl	DL.	Gas - Oil Ratio	
Flow Tuhing Press.	Casing Pressure	Calculated 2			- MCF	Water - Bbl.		Oil	Gravity - API - (Corr.)	
20. D.		Hour Rate				_			,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		
30. List Attachments	 -						<u> </u>			
C-103 Sundry No	tice / MIT C	hart I								
31. I hereby certify that the o	formation shown on	both sides of th	is form is true and comple	ete to the best of my l	cnowledge and b	elief				
Signature	VOMA	LONa o	1 1 1 6 A D	Printed		-	α	Daniel .	The state of the s	
organite.		J-XV-X	TX WYAY	Name L	Debra J. A	HUCISOH	_Title <u>Sr.</u>	engineering	Technician Date 1/8/01	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn. "B" T. Anhy T. Kirtland-Fruitland T. Salt T. Strawn T. Penn. "C" T. Atoka T. Pictured Cliffs T. Penn. "D" B. Salt T. Miss T. Cliff House T. Leadville T. Yates T. Menefee T. Madison T. 7 Rivers T. Devonian T. Point Lookout T. Elbert T. Silurian T. Queen T. Mancos T. McCracken T. Grayburg T. Montoya T. Simpson T. Gallup T. Ignacio Otzte T. San Andres T. Glorieta T. McKee Base Greenhorn T. Granite T. Dakota T. Ellenburger T. Paddock T. Gr. Wash T. Morrison Т. T. Blinebry T. Tubb T. Delaware Sand T. Todilto T. Bone Springs T. Entrada Τ. T. Drinkard T. Wingate Т. T. Rustler T. Abo T. Wolfcamp T. Chinle T. T. Permain T. Penn T. T. Penn "A" T. Cisco (Bough C) T. OIL OR GAS SANDS OR ZONES No. 3, from to No. 1, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to No. 2, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Thickness in Feet Lithology Feet To Lithology From From To