

WELL SCHEMATIC - NEDU 515

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STIMULATION & LIFT:		BEFORE		/		AFTER	
DATE	[DEPTH/PAY], AMOUNT & TYPE	OIL+WTR+GAS		/		OIL+WTR+GAS	
560302	[7770-90/Cnnl], 500g Acid, AIR=1.5bpm @4200/3900psig, Flowing	9+	1+	29/		91+	+827
560605	[7770-90/Cnnl], 2000g 15% acid, AIR=2bpm@2700psig,	27+	+522/				
560617	[7770-90/Cnnl], F T w/3674g oil +1#/g sd, AIR=6.1bpm@7000/5800psig, 2mSIP=5200psig,			/		0+	0+
560618	[7553-85/McK], no Treatment, Flowing			/		254+	+324
610220	[7483>7790/Hare],	Shut	In	/		41+	+657
620613	[7483>7790/Hare], 500g Dowell P-4, paraffin removal			/		19+	+189
670419	Put well on Pump			/			
760124	[6560>6689/Drk], Acid Frac, 18000g K-1 Pad, 21000g 20% HCl, & 3000g flush brine, AIP=12.9bpm@5500psig, ISIP=2000psig, 15mSIP=1800psig	4+	+	25/			
901103	[6923>7216/Abo], Acid Frac, /w1848g 20% HCl +8358g SXE, Broke @3700psi, AIR=9bpm@5880psig, Communicated up to Drk sqzd perfs	New		/		Swab Dry, S I	
901116	[6923>7216/Abo], Spot 336g acid			/			
901118	[6923>7216/Abo], Acid Frac, AIR=9bpm@5880psig, Communicated up to Drk sqzd perfs w/582 bbls frac pmped; swabbed to flow			/		180+	14+150
910228	Hang rod pump			/		37+	0+ 71

UPDATED: 951018