

Chronology - NEDU 515

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760123	Drk	~6562,~68-74,~81,~87,~89,~98, ~6600,~10-14,~32,~34,~52,~54,~61,~63,~85, ~6687,~6733-37,	1jspf- 30h
760124		[6560>6689/Drk], Acid Frac, 18000g K-1 Pad, 21000g 20% HCl, & 3000g flush brine, AIP=12.9bpm@5500psig, ISIP=2000psig, 15mSIP=1800psig	4+ + 25/ / / /Swab Dry, S
901029	Drk	6562>6737 Cmt Sqz to 1000psig, C O to 7375	
901102	Abo	~6923,~34,~40,~47,~62,~67,~75,~83,~88,~92, ~7002,~06,~08,~10,~12,~14,~16,~18,~20,~22, ~7024,~26,~28,~30,~32,~34,~41,~50,~59,~61, ~7063,~65,~67,~69,~71,~73,~75,~77,~79,~81, ~7083,~85,~87,~89,~91,~7102,~08,~14,~36, ~7138,~40,~42,~44,~46,~48,~50,~52,~54,~56, ~7158,~60,~80,~90,~7201,~08,~16,	1jspf- 66h
901103		[6923>7216/Abo], Acid Frac, /w1848g 20% HCl +8358g SXE, Broke @3700psi, AIR=9bpm@5880psig, Communicated up to Drk sqzd perfs	New / / / /
901106	Drk	6562>6737 Pmp 150sx Class H, NO SQZ	
901106	Drk	6562>6737 Pmp 150sx Class H, 1500psi Sqz Communicated dwn to 6923>7216 perfs Stringers to 7160, C O to 7372, reperf 46,	
901110		NEDU 504 discovered not pumping by SWEPI. On the 21st found cement residue on pump and rods and the tubing was stuck also. Subsequent investigation (Atlas recovery log ran 910128) showed hard cmt 6370 to 6750, fair cmt 6100 to 6220, and poor cmt 5700 to 5900. The well 504 is 200 feet east of Exxon's St V 4(now NEDU 515).	
901115	Abo	~Reperf as on 900102	1jspf- 66h
901116		[6923>7216/Abo], Spot 336g acid	/
901118		[6923>7216/Abo], Acid Frac, AIR=9bpm@5880psig, Communicated up to Drk sqzd perfs w/582 bbls frac pmped; swabbed to flow	/ / / / /180+ 14+150
910228		Hang rod pump	/ 37+ 0+ 71
930205		L. R. Howard by certified mail proposed to resolve the matter. Exxon offered the NM St V #4 wellbore, and to "bear the expence of sealing off the current zone in that well" as a reasonable compromise.	
940224	Abo	6923>7216 CICR @6867. Pmp 60sx Class H cmt under & dump 25sx on top. Csg(old Drk zone sqz) did not hold pressure.	