

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-06466

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

New Mexico "V" State

2. Name of Operator

Exxon Corp.

8. Well No.

4

3. Address of Operator

P.O. Box 1600 Midland, Texas 79701

9. Pool name or Wildcat

Wantz Abo

4. Well Location

Unit Letter N: 500 Feet From The South Line and 2080 Feet From The West Line

Section 10

Township 21S

Range 37E

NMPM

Lea

County

10. Date Spudded

10-26-90

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12-21-90

13. Elevations (DF & RKB, RT, GR, etc.)

3474 DF

14. Elev. Casinghead

15. Total Depth

8043 Orig TD

16. Plug Back T.D.

7425

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

6923 to 7216 Wantz Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 10 3/4      | 40.0          | 344       | 15"       | 300 Sx           | none          |
| 7 5/8       | 26.0          | 3100      | 9 7/8     | 1600 sx          | none          |
| 5 1/2       | 15.5 & 17     | 8043      | 6 3/4     | 350 sx           | none          |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

24.

LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|------|-----------|------------|
|      |     |        |              |        |                   |      |           |            |
|      |     |        |              |        |                   |      |           |            |

26. Perforation record (interval, size, and number)

6923 to 7116 4" W/66 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6923-7216

ac 400 & 2 Gal

6560 to 6689

28.

PRODUCTION

|                                   |                    |                                                                             |                        |                  |                 |                                          |                 |
|-----------------------------------|--------------------|-----------------------------------------------------------------------------|------------------------|------------------|-----------------|------------------------------------------|-----------------|
| Date First Production<br>12-21-90 |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>pump |                        |                  |                 | Well Status (Prod. or Shut-in)<br>prod   |                 |
| Date of Test<br>5-25-91           | Hours Tested<br>24 | Choke Size                                                                  | Prod'n For Test Period | Oil - Bbl.<br>37 | Gas - MCF<br>71 | Water - Bbl.<br>0                        | Gas - Oil Ratio |
| Flow Tubing Press.                | Casing Pressure    | Calculated 24-Hour Rate                                                     | Oil - Bbl.             | Gas - MCF        | Water - Bbl.    | Oil Gravity - API - (Corr.)<br>41.3 @73° |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Texaco P.O. Bpx 1137 Eunice NM 88231

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sharon B. Timlin

Printed  
Name

Sharon B. Timlin

Title Staff Office Asst

Date 6-17-91

JA Brunkard

