

RECOMMENDED WORKOVER PROCEDURE

1. Pull rods, release anchor and pull tubing.
2. Run a CIBP on tubing and set at 7425'±. Cap bridge plug with 35' cement and 600' sand. PBD should be tagged @ 6800'±. Load casing with 10# brine.
3. Perforate the following intervals with a jet casing gun:

6562'	1 shot
6568'-6574'	4 shots
6581'	1 shot
6587'	1 shot
6589'	1 shot
6598'	1 shot
6600'	1 shot
6610'-6614'	3 shots
6632'	1 shot
6634'	1 shot
6652'	1 shot
6654'	1 shot
6661'	1 shot
6663'	1 shot
6685'	1 shot
6687'	1 shot
6733'-6737'	<u>3</u> shots

24 shots

Use lubricator when perforating. Depths are referenced to McCullough GR/N log 3/1/56.

Collars are located at:

6468'
6499'
6529'
6559'
6588
6619'
6648'
6680'

4. Run a treating packer on 2-7/8" workstring. Recommend running Baker Model "R" treating packer (\$250 for packer plus \$80/day for man).
5. Pressure test tubing if necessary.
6. Mix 18,000 gals. brine water-external K-1 Polymulsion frac fluid according to directions below.
7. Pressure test surface equipment to 6500 psi (joint of tubing above BOP should be N-80).