

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1954 MAY 1 AM 7:40

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) Recomplete in upper Ellenburger	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 31, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

New Mexico State V

Humble Oil & Refining Co.

(Company or Operator)

Well No. 4 in N

(Unit)

SE 1/4 SW 1/4 of Sec. 10, T. 21S, R. 37E, NMPM., Brunson Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Objective: The purpose of this workover is to increase production by isolating the present producing interval, perforating the casing in two upper Ellenburger zones, treating the new intervals if necessary, and producing from only the two upper zones.

Intended Procedure: The following procedure is proposed for the remedial work: (1) Move in and rig up workover equipment, (2) Pull rods and pump, (3) Load hole with oil, (4) Unlatch no-left turn latching sub from packer and pull 2-inch tubing, (5) Set retrievable junk basket on top of packer, (6) Perforate 5-1/2-inch casing from 7830 to 7870 and 7890 to 7920 feet with 4 jet shots per foot, (7) Retrieve junk basket, (8) Rerun tubing with following: bull plug, seal nipples, and locator sub to set in Baker packer at 7925 feet and 5-1/2-inch hookball packer to set at 7800 feet, (9) Swab and test new perforated interval, (10) Treat perforations with 1,000 gallons of 15 percent acid if necessary, (11) Swab and test, (12) If well is capable of natural flow leave packer and tubing as set and place on production, (13) If pumping is required, pull tubing to remove packer and rerun pumping installation - (lower zone to remain isolated if top allowable is obtained for upper zones).

Approved..... 19.....
Except as follows:

Humble Oil & Refining Company

Company or Operator

By.....

Position..... District Chief Clerk

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

mcb/mcb

Name..... Humble Oil & Refining Co.

Address..... Box 2347, Hobbs, N. M.