State of New Mexico

Energy, M

Submit to Appropriate

State Lease -- 6 copies

Fee Lease -- 5 copies

Section 10

3460GR

SIZE OF HOLE

17 1/2

17.

13. Elevations Show whether DF, RT, GR, etc.)

GAL + 184000 # SD.,

District Office

als and Natural Resoures Department

Form C 101 Revised 1-1-89

12. Rotary or C.T.

EST. TOP

SURF

SURF

CT

16. Approx. Date Work will start

ASAP

11. Formation

400

1000

QUEEN

15. Drilling Contractor

UNKNOWN

329

3100

OIL CONSERVATION DIVISION

P.O. Box 2088 API NO. (assigned by OCD on New Wells) DISTRICT I Santa Fe, New Mexico 87504-2088 3002506467 P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease FEE [STATE X DISTRICT II P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III B-935 1000 Rio Brazos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lease Name or Unit Agreement Name la. Type of Work: PLUG BACK X NEW MEXICO V STATE RE-ENTER [DEEPEN DRILL 1b. Type of Well: MULTIPLE [SINGLE X GAS X ZONE OTHER L WELL 8. Well No. 2. Name of Operator 5 **EXXON CORPORATION** ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 9. Pool name or Wildcat 3. Address of Operator WILDCAT Unit Letter M: 660 Feet From The SOUTH Line and 810 Feet From The 4. Well Location WEST LEA NMPM Range 37E Township 21S

11 2107 450 8403 14, 15.5, 5 1/2 6 3/4 SET CIBP'S AT 6120' AND 4400' W/35' CMT ON TOP TO ABANDON ABO PERFS., PERF. QUEEN 3429' - 3731', AC APPROX. 5000 GALS., FRAC. APPROX. 52000

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT

10. Proposed Depth

3800

14. Kind & Status Plug. Bond

BLANKET

29 3/4

39

PLEASE EXPEDITE IF POSSIBLE.

12 3/4

8 5/8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE	NT PRODUCTIVE ZONE AND
I hereby certify that the information above of true and complete to the best of my knowledge and be SIGNATURE	elief. TITLE <u>Sr. Regulatory Specialist</u>	DATE 08/04/93
TYPE OR PRINT NAME AXEX M. Correa	(915) 688-678	2 TELEPHONE NO.
(This space for State Use) Orig. Signed by Paul Kautz APPROVED BY Geologist	_ TITLE	AUG 0 9 1993
CONDUCTIONS OF ADDROVAL IF ANY:		

State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT || P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUL 29 1993

WELL LOCATION AND ACREAGE DEDICATION PLAT Permits

All distances must be from the outer boundaries of the Section.

All distances mast 50 .	Citi the cater poundaties of the Section.		
Operator Exxon Corporation	Lease NEW MEXICO "V" STATE	Well No.	
Unit Letter Section Township		unty	
M 10 21 SOUTH	37 EAST NMPM	LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 810 feet from the WEST line.			
Ground level Elev. Producing Formation	Pool	Dedicated Acreage:	
3460' GND. QUEEN	WLDCAT	160 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).			
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force—pooling, etc.?			
Yes No If answer is "yes", type of consolidation If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.			
	OPE	RATOR CERTIFICATION	
	B I A I I	hereby certify that the information ed herein is true and complete to the	
	best of	my knowledge and belief.	
$ \times \times \times \times $	Signatu	T. XALOUR)	
	Printed C.H.	Name HARPER	
	Position		
E	GHCompar	עי Exxon Corporation	
	P.O. Bo	ox 1600-Midland, Tx79702	
	8	-4-43	
	SUR	RVEYOR CERTIFICATION	
		aby certify that the well location on this plat was plotted from field	
K K	1	of actual surveys made by me or my supervision, and that the same	
	1	e and correct to the best of my edge and belief.	
	Date Si		
		re & Seal of	
	Profess	ional Surveyor	
<i>810</i> 5			
099			
29			
0 330 660 990 1320 1650 1980 2310 2640 2000		ate No.	
5 Miles NORTH of EUNICE New Mexico. C.E. File No. A10586b			

5 Miles NORTH of EUNICE , New Mexico.