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NEW MEXICO OIL CONSERVATION COMMISSION  
 JUN 29 22 AM '69  
 RULE 0, C, C.

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-935  |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>New Mexico "V" State  |
| 9. Well No.<br>5   |
| 10. Field and Pool, or Wildcat<br>Tubb   |
| 12. County<br>Lea  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  |
| 2. Name of Operator<br>Humble Oil & Refining Company  |
| 3. Address of Operator<br>Box 1600, Midland, Texas  |
| 4. Location of Well<br>UNIT LETTER M, 660 FEET FROM THE South LINE AND 810 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 21-S RANGE 37-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3470' DF   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |
|--|---|
| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/>                 | OTHER <input type="checkbox"/>                      |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>            |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>       |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Set C. I. Bridge Plug at 6,800' with 8' of cement on top of plug.
3. Load hole with 10.1# Brine.
4. Perforate 5 1/2" casing with I.R.A.S.F. shot per ft. from 6,200'-6,204'; 6,225'-6,235'; 6,246'-6,254' and 6,258'-6,262', inclusive (30 shots). Log Perforations.
5. Ran tubing and packer. Packer set at 6,182' tubing set at 6,276'.
6. Acidized w/1000 gal. mud acid.
7. Tested well, AOF 1506 mcf/D.
8. Completed as a Tubb Gas Well.

DFL/hnf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pinkerton TITLE Proration Supervisor DATE 5-29-69  
 APPROVED BY J. R. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: