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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 8 8 55 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-935	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator HUMBLE OIL & REFINING COMPANY		8. Farm or Lease Name New Mexico "V" State
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER "M" 660 FEET FROM THE North LINE AND 810 FEET FROM West LINE, SECTION 10 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Wantz Abo Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3,470' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing. Set C.I. Bridge Plug at 6,800 feet and dump 8 feet of cement on top of plug. Load hole with brine. Perforate 5-1/2 inch casing with 1 RASF shot per foot from 6,200' to 6,204', 6,225' to 6,235', 6,246' to 6,254', and 6,258' to 6,262 feet inclusive (30 shots) and log perforations. Rerun tubing with hookwall packer and 3 joints of tail pipe below packer. Bottom of tail pipe at approximately 6,275 feet. Acidize with 1,000 gallons mud acid. Complete as a Tubbs Gas Well.

Reference Order No. R-3742
Case No. 4108

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. B. Edwards</u>	TITLE <u>District Services Supvr.</u>	DATE <u>5/7/69</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		