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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic.

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

HOBBS OFFICEX Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed following Qas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				•	Hobbs, New Mexice May 5, 1961	
					(Place) (Date)	
WE AR	E HERI	EBY RE	QUESTI	NG AN ALLOWABLE I	FOR A WELL KNOWN AS:	
nur	noie O	II & K	er Co.	N.M. State V	, Well No	
	(Compan M	y or Ope	rator) 10	(Leas 	se) , NMPM., Wantz Abo Pool	
Unit Letter				, I, R	ted Date workover completed 5-3-61	
	Lea			workover star County. Date Spudded	ted Date workover Completed 3-3-61 Date Drilling Completed	
P		dicate lo		Elevation 3470 DF	Total Depth 8403 PBTD 7690	
				Top Oil/Gas Pay 694	OName of Prod. Form. Abo	
D	G.	В	,A	PRODUCING INTERVAL 60%	0-6970, 7005-7030, 7080-7108, 7115-7135,	
			İ	7168-71	78; 7192–7206	
E	F	G	H	Perforations	Depth Depth Casing Shoe 8403 Depth Tubing 7041	
				Open Hole	Casing Shoe 8403 Tubing 704	
				OIL WELL TEST -		
L	K	J	I	Natural Prod. Test:	Choke bbls.oil,bbls.water inhrs,min. Size	
	-				ture Treatment (after recovery of volume of oil equal to volume of	
М	N	0	P		Chake	
x		ĺ		load oil used):	bbls, oil, 6 bbls water in 24 thrs, min. Size 12 - 721 SPM	
		<u></u>	لـــــا	GAS WELL TEST -	IR = /R" SFM	
660' fr 91L - 810' fr 1				WL Natural Prod. Test: MCF/Day; Hours flowed Choke Size		
Tubing .			ting Reco	rd Method of Testing (pito	t, back pressure, etc.):	
Size		Feet	Sax	•	ture Treatment:MCF/Day; Hours flowed	
	_1			1		
				Choke Size Meth	hod cf Testing:	
2	2 7041			Acid of Fracture Treatment sand) 6940-7030 - 10	Oto Give amounts of materials used, such as acid, water, oil, and gel, 7080-7135 +1000 gal, 7168-7206 -	
				Casing Tubies	. Date first new	
					imping Date first new 3-30-61	
			·	Oil Transporter Gulf	Refining Company	
				Gas Transporter Skell	y Cil Company	
Remarks	Pric	r to r	ecomple		prarily abandoned.	
	7				and the second of the second o	
		~ , .	**************	/	1 1 1 1 1 1 1 1	
				4 4 4	1	
I he	ereby ce	rtify tha			ue and complete to the best of my knowledge. Humble Oil & Refining Company	
Approve	d		······································	, 19	(Company or Operator)	
	and the same			7		
	OIL C	onșer'	VATION	COMMISSION	By: (Signature)	
	/ /	/ ,	ne de la companya de	2.7	(oils : more of .	
By ₹(/	//		. Title Agent	
T'AL.		1 6			Send Communications regarding well to: Humble Oil & Refining Company	
Γitle	/				Namelox2347,Hobbs,N.M.	
					Address	