STATE OF NEW MEXICO			•	
ENERGY AND MINERALS DEPART	MENT		Form G-104	
			Revised 10-01-78	
DISTRIBUTION	OIL CONSERV.	ATION DIVISION	Format 06-01-83 Page 1	
LANTA FE	P. O. B(X 2088	Faye i	
PILE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			
LAND OFFICE	SANTA PE, NE	W MEXICO 87501		
TRANSPORTER GAS				
OPERATOR		RALLOWABLE		
PROBATION OFFICE	-	ND		
r	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
Operator				
	TNC			
SHELL WESTERN E&P	1NC.	······································		
P. O. BOX 576, HOU	STON, TX 77001 (WCK 4435)			
Reason(s) for filing (Check prope		1011 (01		
		Other (Please explain)		
New Well	Change in Transporter of:	The New Mexico '	'V'' State well #6	
Recompletion		" ^{y Gam} Blinebry and T u	b pools.	
X Change in Ownership	Casinghead Gas	ondensaie Unitizati	No Cal	
f change of ownership give nau nd address of previous owner;	Exxon Corporation, P	.0. Box 1600, Midland,	TX 79702	
I. DESCRIPTION OF WELL	AIND LEASE	ormation Kind of Lease		
	JNIT 505 DRINKARD OIL &	LINEBRY-TUBB-	Lease No	
NORTHEAST DRINKARD	<u>JNIT 505 DRINKARD OIL &</u>	GAS State, Federal or	F•• State B-935	
Location				
Unit Letter ;	980 Feet From The South Lir	te and <u>1980</u> Feet From The	East	
Line of Section 10	Township 215 Hange	<u>37Е, ммрм, l</u>	EA County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter o		Address (Give address to which approved	copy of this form is to be sent)	
	****	D O Par 1010 Mid	Land TV 70702	
<u>Shell Pipeline</u> Name of Authorized Transporter o	Corporation I Casing nead Gas (X) or Dry Gas	P.O. Por 1910, Mid. Address (Give address to which approved	copy of this form is to be sent /	
<u>Texaco Produci</u>	1111	P.O. Box 3000, Tuls	sa, OK 74102	
	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	M 10 21S 37E		L/23/84	
this production is commingle	d with that from any other lease or pool,	give comminging order number:		
NOTE: Complete Parts IV a	nd V on reverse side if necessary.			
	· · · · · · · · · · · · · · · · · · ·			
7. CERTIFICATE OF COMP	LIANCE			

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

C. FORE Α. J. (Signature) SUPERVISOR REGULATORY & PERMITTING (Title) **DFC** 1 1987 (Date)

	CONSERVATION DIVISION	
APPROVED	- DEC 2 3 1287 . 19	
BY FU	VI There	
	DISTRICT 1 SUPERVISOR	
v —		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All soctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion	on = (X)	Well New Well	Workover Deepen	Plug Back Same Resty	. Diff. Res'v.	
Date Spuzdeci	Date Compl. Ready to Pros.	Total Depth	·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas	Ραγ	Tubing Depth		
Perforations	1	I		Depth Casing Shoe	<u></u>	
	TUBING, CASIN	G, AND CEMENTING	RECORD			
HOLE SIZE	CASING & TUBING SI	ZE 0	EPTH SET	SACKS CEME	SACKS CEMENT	
		<u> </u>				
	<u>,</u>					
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test min abls for	use be after recovery of this depth or be for fu	total volume of load (24 hours)	oil and must be squal to or exc	red top allow-	
Date First New Cil Run To Tanza	Date of Toet	Producing Met	Producing Methoa (Flow, pump, gas lift, etc.)			
Longth of Test	Tubing Pressure	Casing Press	12.0	Chore Size		
Actual Prod. During Test	011 - 5bla.	Water - Bbis.		Gas + MCF		

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GAS WELL

Actual Prea. Test-MCF/D	Longth of Tozt	Bbls. Condensate/Mk/CF	Gravity of Condensate
Tosting Muthod (publ, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (SDat-in)	Chozo Size

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Exercise			All distance	es must be from	the outer boundarie	s of the Section		
Unit Letter Towards Proce County 10 215 37E LEA Actual Forster Locations of Walt Inter the Table of Tabl	Cherator Shell WESTEDN E2D INC			i -	i			
Image: Left and Provide						L I	505	
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3465 DF DRINKARD CIL & GAS 40 Jerrer 1. Outline the acreage dedicated to the subject well by colored peacif or hachure marks on the plat below. 1. If more than one lease is dedicated to the well, outline each and identify the ownership interest flooth as to working interest and coyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? UNITIZATION If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form is accessary.) UNITIZATION If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form is accessary.) UNITIZATION If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form is accessary.) UNITIZATION If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form is accessing.) UNITIZATION If answer is "no;" list the owners and tract descriptions which have actually been consolidated. Use consistent is information, antization, forced-pooling, or otherwise) or until a pon-standard unit. eliminating such interests. has been approved by the Commission. If the point is information accession is interest. I hereby certify that the actionarian contracted or in the information contracted or in the information acontracted or in the information acontracted or in the i				<u>line má 1</u>	980	feet from the	East	
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