

Operator Exxon Corporation			Lease New Mexico "Y" State			Well No. 6	
Location Unit	Sec	10	1/4	21S	3/4E	County Lea	
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Blincbry	Oil	(Shut-in; dead)		Tbg.		--
Lower Compl	Drinkard	Oil	Flow		Tbg.		22/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 a.m., 2/14/78

Well opened at (hour, date): 8:00 a.m., 2/15/78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	620
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	0	620
Minimum pressure during test.....	0	270
Pressure at conclusion of test.....	0	620
Pressure change during test (Maximum minus Minimum).....	0	350
Was pressure change an increase or a decrease?.....	None	(-)
Well closed at (hour, date): 8:00 a.m. 2/16/78	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. --	During Test 63 MCF; GOR 62,917	
Remarks Blincbry Shut-in; dead. Drinkard flows on inter-meter 4 hours.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): none		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

WSD:gc

Operator Exxon Corporation

By _____

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District Operations Supr. (H. H. H.)

RECEIVED

MAR 8 1976

OIL CONSERVATION COMM.
HOBBS, N M