

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Moved in and rigged up pulling unit.
2. Pulled rods, pump and tubing.
3. Ran Humble experimental gravity meter survey.
4. Ran tbg and set into packer at 7545.
5. Squeezed perf 7570-7705 with 150 sacks reg neat cement (Halliburton). Did not squeeze. Cement went in on vacuum. Loaded annulus with water. Resqueezed above perf with 150 sacks reg neat cement (Halliburton). Reversed out 80 sacks cement. Well plugged back to 7430. Displaced water in hole with lease crude. Pulled tubing.
6. Perf 5-1/2" csg at 6588, 6594, 6601 and 6608 with one radio active jet shot per interval by Lane Wells.
7. Ran frac tbg with RTTS tool and then spotted acid over new perf. Broke down perf with 4700 pounds pressure. Average injection rate of 2.7 BPM. Didn't frac due to equipment failure. Set RTTS tool at 6521.
8. Frac perf 6588, 6594, 6601 and 6608 with 10,000 gals Humble Frac Oil plus 0.025 pounds Mark II Adomite per gallon and 10,000 pounds 20-40 sand by Halliburton. Average treating pressure 5700 pounds. Average injection rate of 4 BPM. Used ball sealers.
9. Opened well up and bled to zero. Pulled frac tbg and RTTS tool.
10. Stopped work on Drinkard side of dual and commenced work on Blinebry side.
11. Ran tubing.
12. Recovered all load oil.
13. Well recompleted as a flowing Drinkard oil well, dualled with Blinebry.