

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Perf 5-1/2" csg at 5723, 5749, 5807, 5816 and 5841 with one radio active jet shot per interval.
2. Set permanent packer (Otis) by wire line at 6300.
3. Went in hole with frac tbg, retrievable bridge plug and RTTS tool. Set bridge plug at 5910. Left packer at 5843 swinging.
4. Spotted 250 gals 15% N.E. Acid over above perf.
5. Set packer at 5660.
6. Broke down formation with 3100 pounds pressure with acid.
7. Started frac job of 10,000 gals Humble Frac oil and 10,000 pounds 20-40 sand with average treating pressure of 5800 pounds. Average injection rate of 5 BPM. Dropped one ball sealer after each 2000 gals. Flushed with 35 bbls lease crude and overflushed with 20 bbls lease crude.
8. Unseated packer.
9. Attempted to pull retrievable bridge plug and found sand on top of plug. Well started to flow. Circulated sand from top of plug.
10. Displaced lease oil with 140 bbls inverted emulsion. Pulled frac tbg, packer, and retrievable bridge plug.
11. Ran tubing.
12. Recovered all load oil.
13. Well Recompleted as a flowing Blinebry oil well, filled with Drinkard.