## WELL REMEDIAL REPORT

NEW MEXICO OIL & GAS ENGINEERING COMMITTEE DECX 127 HOBBS. NEW MEXICO

RECEIVED AND 20 1952

Per 2347, Company Stable Cil & Lefining Co. Address Works No. 12 Lease N. N. State V Well # 6 Unit | Sec. 10 To. NATURE OF WORKOVER Drill Deeper Cement plugback Plastic plugback Set Liner Cement squeeze Plastic squeeze Set Packer Acidize Shoot FOR PURPOSE OF Increase production, Oil 1 Gas Shut off water Shut off gas RESULTS SUMMARY Complete success I Partial success Failure DATE Workover started 7-19-52 Completed 2-30-69 WELL DATA D.F. elev. 200 Completion date 10-24-51 Prod. formation Oil String 5 1/2 inch pipe set at 7711 Depth of hole before 770 After 770 Formation packer set at with perforations above below inch liner set. Top Bottom Cemented w. sax, and perforated with holes from to Section squeezed from to with sacks cement or gallons plastic. Maximum pressure used P.S.I. INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER Water witch Hole Caliper Dia-log Other RESULTS DETAIL BEFORE AFTER Oil production Bbls./day 104.90 Water Production Bbls./day Gas Production M.C.F./day Gas oil ratio REMARKS: Acidised from 7570' to 2705' with 1000 gallons Western Low Tension 15% acid becames well required symbbing to maintain steady flow.

"repared and Typed by \_\_\_\_ Boatright