

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

Energy, Minerals and Natural Resources Department

Form C 101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1950, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

3002560469 06469

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-935

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

1b. Type of Well:

OIL ☒

GAS ☐

WELL ☐

SINGLE ☐

MULTIPLE ☐

WELL ☐

ZONE ☐

ZONE ☐

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

**ATTN: REGULATORY AFFAIRS ML#14
P. O. BOX 1600
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

NEW MEXICO V STATE

8. Well No.

7

9. Pool name or Wildcat

PENROSE SKELLY; GRAYBURG

4. Well Location

Unit Letter **N** : **500** Feet From The **SOUTH** Line and **1880** Feet From The **WEST** Line

Section **10** Township **21S** Range **37E** NMPM **LEA** County

10. Proposed Depth

7625'

11. Formation

GRAYBURG

12. Rotary or C.T.

C.T.

13. Elevations (Show whether D.F., R.T., G.R., etc.)

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

UNKNOWN

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12 3/4	67	322'	350	SURF
11	8 5/8	29.75	3092	1000	240
6 3/4	5 1/2		7611	500	SURF

SET CIBP AT APPROX. 5650' W/ MINIMUM OF 35' CMT., PERF. 3781'-3937',
FRAC. APPROX. 145,000 # SD. + 44,000 GAL.

SUBJECT WELL WAS OBTAINED FROM SHELL WESTERN E&P, INC. AND C-104 WAS
APPROVED 03-04-94.

OPER. OGRID NO. 007673

PROPERTY NO. 004200

POOL CODE 50350

EFF. DATE 6-8-94

API NO. 30-025-06469

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND
PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alex M. Correa

TITLE

Sr. Regulatory Specialist

DATE

06/06/94

TYPE OR PRINT NAME

Alex M. Correa

(915) 688-6782 TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

JUN 08 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1994

**U.S. DEPT. OF JUSTICE
OFFICE**

Submit to Appropriate
District Office
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Fee Lease-3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

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Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

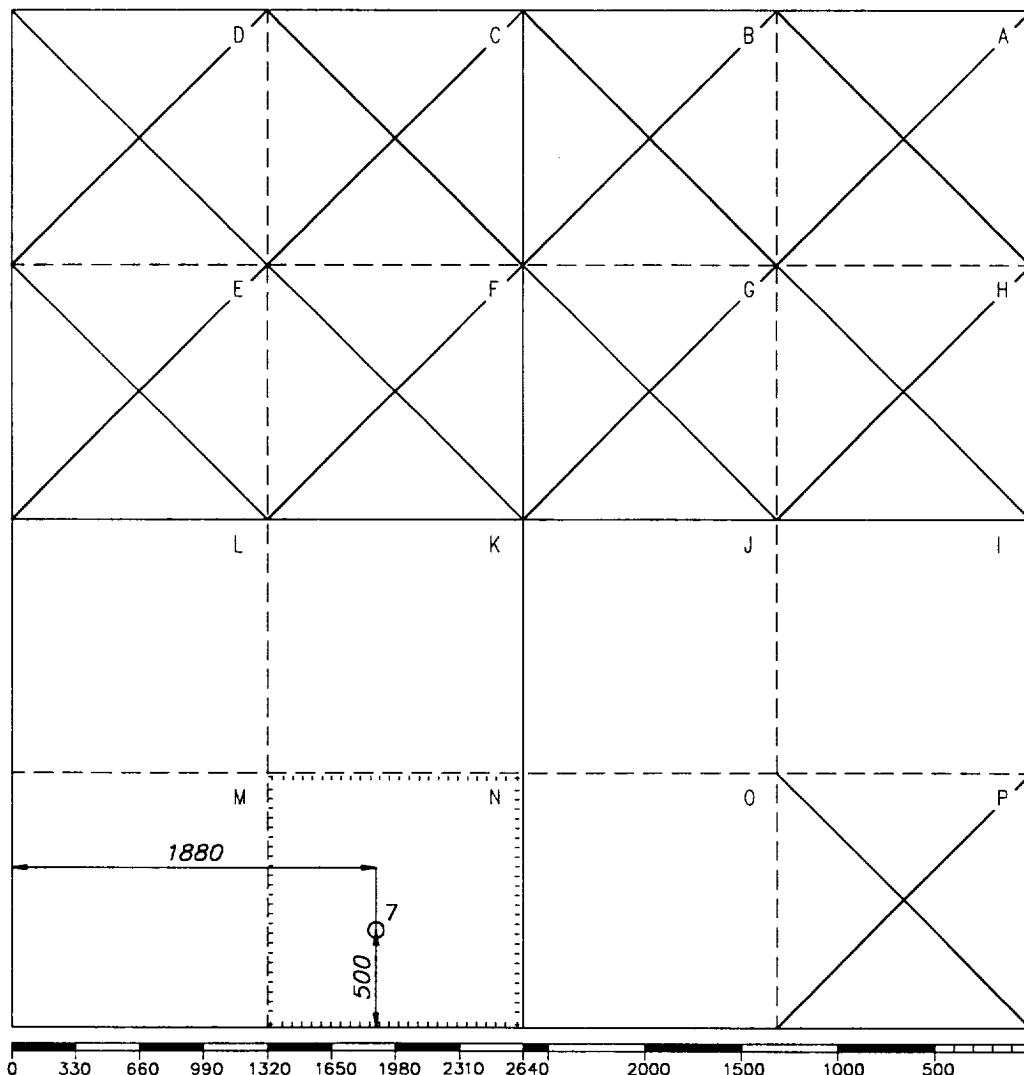
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO "V" STATE		Well No. 7
Unit Letter N	Section 10	Township 21 SOUTH	Range 37 EAST	NMPM	County LEA
Actual Footage Location of Well: 1880 feet from the WEST line and 500 feet from the SOUTH line.					
Ground level Elev. -	Producing Formation GRAYBURG		Pool PENROSE SKELLY-GRAYBURG		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature
Celso M. Correa for
Printed Name

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
5/27/94

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Date Surveyed
8/29/51

Signature & Seal of
Professional Surveyor

Certificate No.

5 Miles NORTH of EUNICE, New Mexico.

C.E. File No. A10586d

RECEIVED

MAY 31 1994

**OLD FORDS
OFFICE**